

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved by
Bureau of Land Management
Expires August 31, 1985

Form approved by
Bureau of Land Management
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

4. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with the following instructions:*)

At surface

1,470' FWC, 1,120' FSL

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

ONE MILE EAST AND FIVE MILE NORTH OF BLUEBELL

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OF LEASE LINE, FT.
(Also to nearest drive, well line, if any)

8. NO. OF ACRES IN LEASE

640 (Drill Unit)

9. NO. OF ACRES ASSIGNED
TO THIS WELL

640

10. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

11. PROPOSED DEPTH

16,500+

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,615 GR

14. APPROX. DATE WORK WILL START

NOVEMBER 5, 1984

15. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line Pipe	40' +	Cement to Surface
12.25"	9.625"	36#	3,000' +	Cement to Surface
8.75"	7.0"	26, 29, 32#	13,500' +	1,500 feet above shoe
6.00"	5.00"	18#	13500-16500+	Cemented Full Length

This well is proposed to test the Wasatch Formation. The unorthodox location has been approved by the Utah State Board of Oil, Gas, and Mining, by hearing.

Additional Details are attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/20/84
BY: John R. Bays

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

16.

SIGNED E. B. Wheeler

TITLE Manager of Engineering

DATE 18 October 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

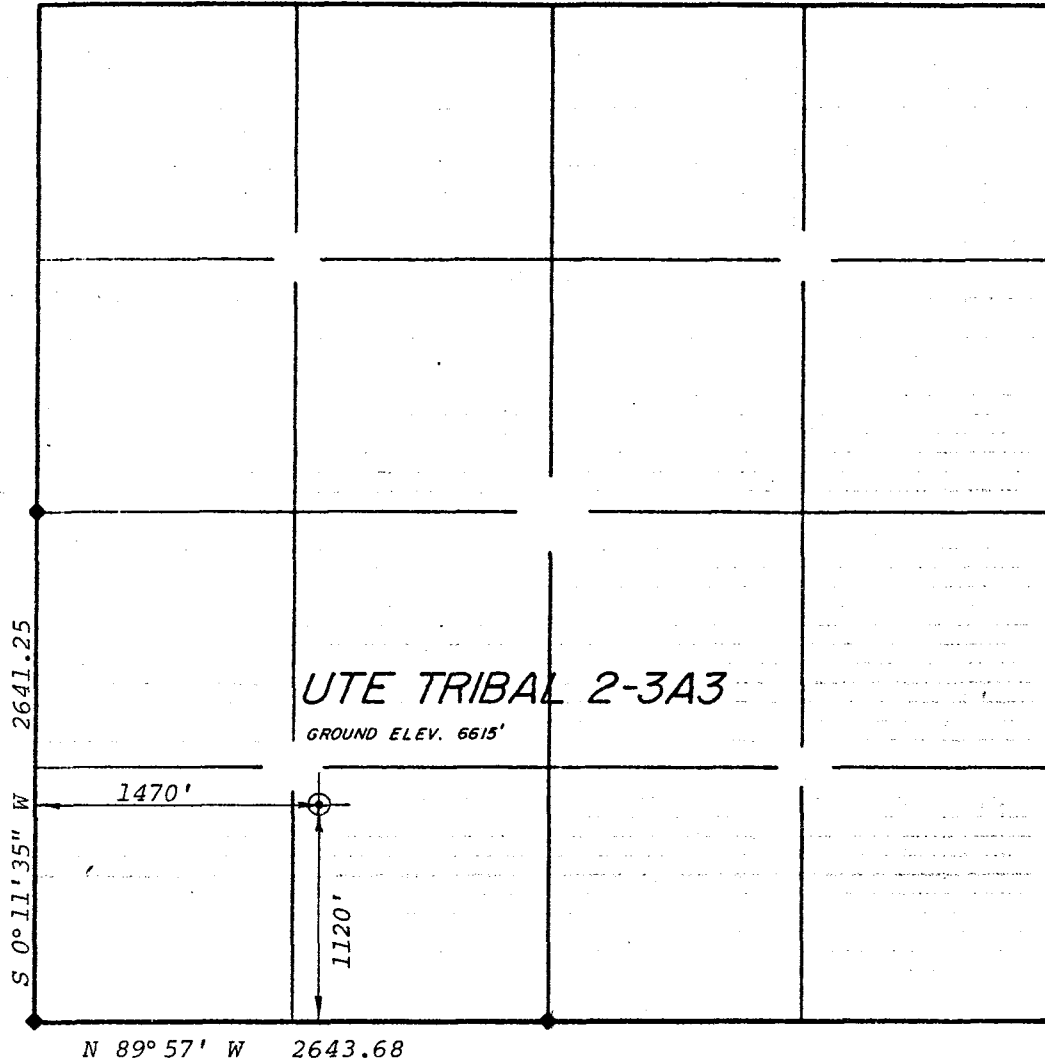
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
UTE TRIBAL 2-3A3**

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 3, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

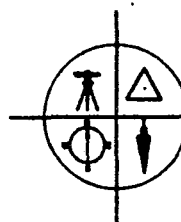
LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

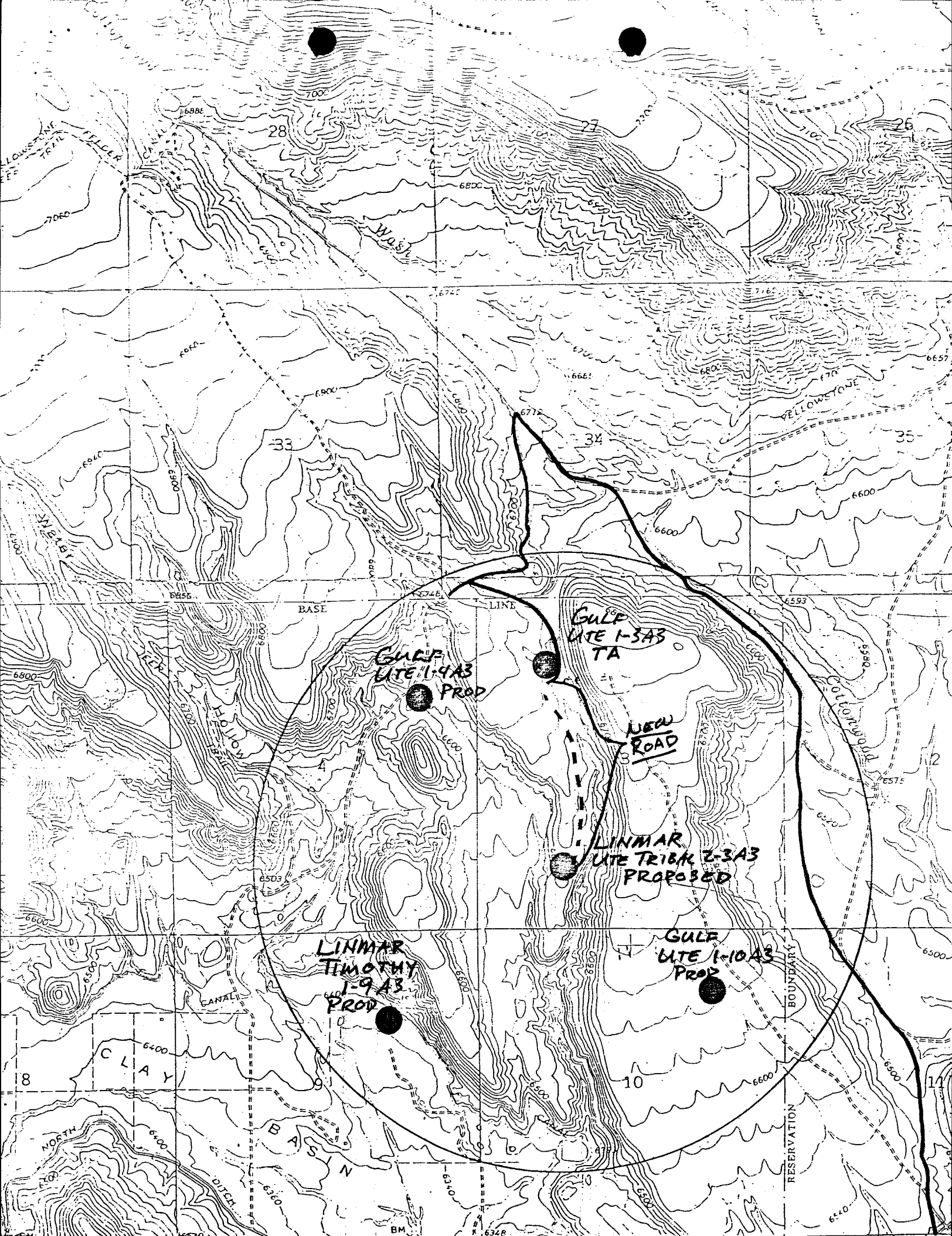
I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352



GULF
LITE 1-9A3
PROD

GULF
LITE 1-3A3
TA

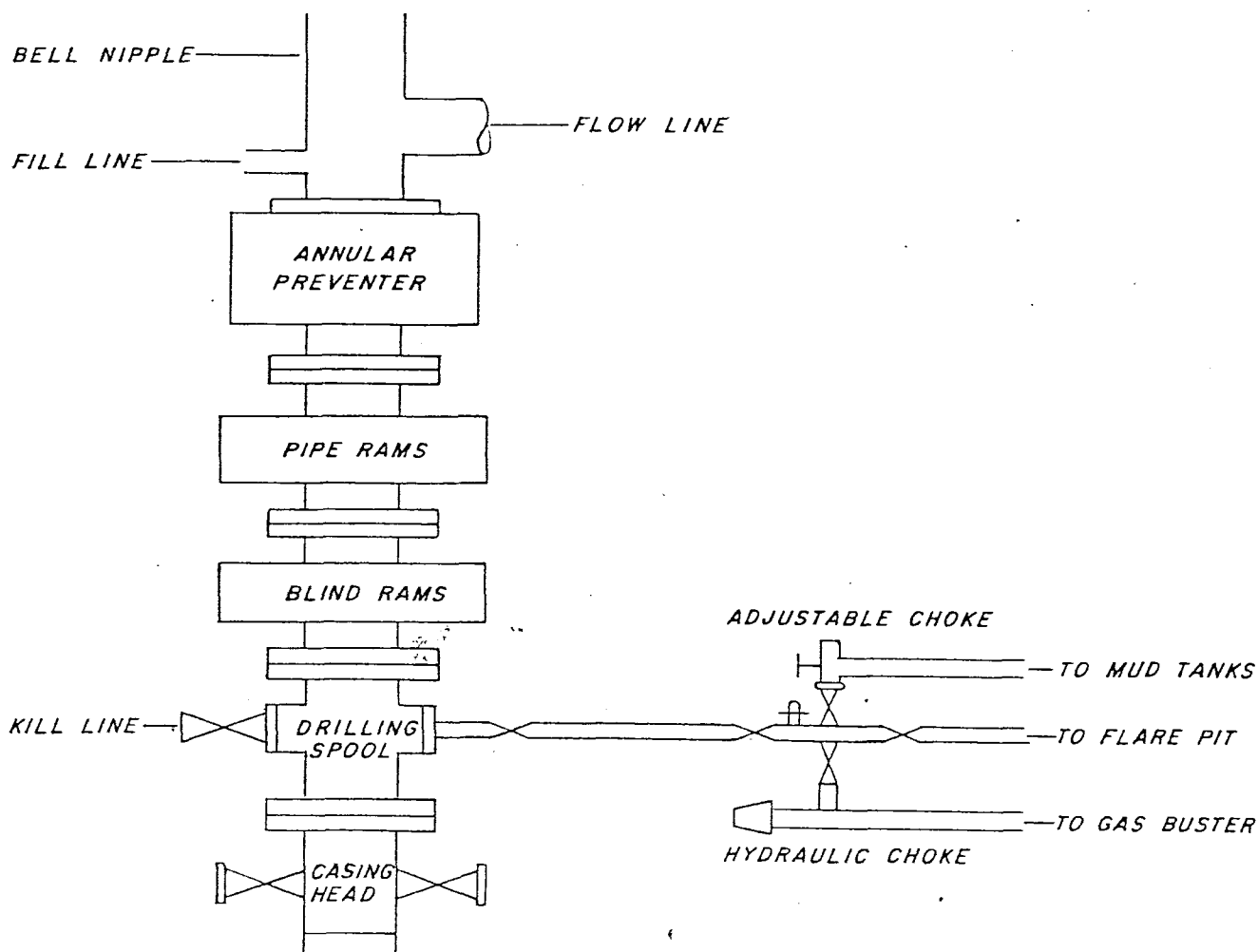
NEW
ROAD

LINMAR
LITE TRIBAL 2-3A3
PROPOSED

LINMAR
TIMOTHY
1-9A3
PROD

GULF
LITE 1-10A3
PROD

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Ute Tribal 2-3A3

Location: Section 3-T1S-R3W, USM Lease No: 14-20-H62-3988

Onsite Inspection Date: October 15, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Uintah Fm.	Surface
Green River Fm.	8,100'
Wasatch Fm.	12,950'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Formation	Zone
Expected Oil Zones: GR/Wasatch	8100-TD
Expected Gas Zones: GR/Wasatch	8100-TD
Expected Water Zones: Uintah	Surface to 1500'
Expected Mineral Zones: None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 10,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed

prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 2500-3500', 9-5/8" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 13500-14500 feet. 7" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6" hole will be drilled to TD, 15500-16500'. 5" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 8000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 8000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Fms. (to approximately 8000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control Drill Pipe corrosion.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 12-14 ppg may be required to maintain pressure equilibrium. The estimated BHP at 16000' is 11000 psi. maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 5, 1984

Spud Date: November 10, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 1 mile East and 5 miles North of Bluebell, Utah.
- b. Proposed route to location: From Bluebell, Utah, travel East 1 mile, then North 5.8 miles, then South 1.3 miles to the location.
- c. Location and description of roads in the area: All of the road except the last 0.5 miles is already in existence and will be maintained as required. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graded and maintained as required. They are presently adequate for Oilfield Access roads.
- e. Other: 0.5 miles of new road will be required on Ute Tribal Surface.

2. Planned Access Roads:

- a. Width: On Tribal Lands: 30' ROW to include 18' running surface road. Additional ROW will be needed for power lines, adjacent to the road. A 30' wide pipeline ROW is anticipated to run due South, from the Southwest corner of the location, to an existing gas gathering line.
- b. Maximum Grade: 7%.
- c. Turnouts: Possibly one on Tribal land.
- d. Location (centerline): Tribal Lands: Beginning at a point located at the Gulf Ute Tribal 1-3A3 and traversing South and west, approximately 2640', to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development".
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:

See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank battery will be placed on the West half of the Northern edge of the location, roughly between points 2 and 3 on the Wellsite Layout Plat. The Emergency Pit will be located on the West Boundary, approximately midway on the location, near point 1.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Altamont-Bluebell Field, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with bentonite gel from native clays and other drilling sites.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage a disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southeast corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the North, near point 4 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester. Trees from the location will be cut and hauled off or bucked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the BIA, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface and minerals are owned by the Ute Indian Tribe.

11. Other Information:

A wood permit will be obtained from the BIA, prior to disturbing any timber. Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

A cattleguard will be installed and maintained at the boundary line of the Ute Reservation.

While drilling, the reserve pit will be fenced on three sides. When the drilling rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AD will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/31/84
Date

E. B. Whicker
E. B. Whicker
Manager of Engineering

ON-SITE:

DATE: October 15, 1984

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Bob Fuller	Environmental Specialist, BIA
Jonas Grant	Cultural Resource Specialist, Ute Tribe
Rick Hauck	Archeologist, AERC
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Contract Landman
Ed Whicker	Manager of Engineering, LEC

OPERATOR

Linmar Energy Corp

DATE

11-9-84

WELL NAME

Ute Tribal 2-3A3

SEC

SE SW 3

T

15

R

3W

COUNTY

Duchess

43-013-31034

API NUMBER

Indian

TYPE OF LEASE

CHECK OFF:

☐

PLAT

☐

BOND

☐

NEAREST WELL

☐

LEASE

☐

FIELD

☐POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Test WellNeed D.O. from Gulf Oil - (Dry Well - SE NW-2355' NL, 2521' WL)Need water permit

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

140-12 8/27/81
CAUSE NO. & DATE☐

c-3-b

☐

c-3-c

STIPULATIONS:

1 - Water2 - Need D.O. from Gulf Oil.3 - Test Well✓ 4 - Exception location



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 20, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute Tribal #2-3A3 - SE SW Sec. 3, T. 1S, R. 3W
1120' FSL, 1470' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Submittal to the division of information justifying the necessity for an exception location.
4. Receipt of a Designation of Operator from Gulf Oil Company.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that its necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

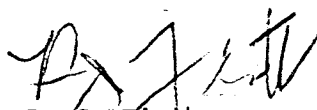
Linmar Energy Company
Well No. Ute Tribal #2-3A3
November 20, 1984
Page 2

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31034.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REPLY IN THIS COLUMN
(Under instruction on
reverse side)

Form approved
Budget Bureau No. 1004-0131
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK:

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

4. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1,470' FWL, 1,120' FSL

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

ONE MILE EAST AND FIVE MILE NORTH OF BLUEBELL

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINK, FT.
(Also to nearest Crp. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

9. NO. OF ACRES IN LEASE

640 (Drle Unit)

10. PROPOSED DEPTH

16,500+

11. NO. OF ACRES ASSIGNED
TO THIS WELL

640

12. ROTARY OR CABLE TOOLE

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,615 GR

14. APPROX. DATE WORK WILL START

NOVEMBER 5, 1984

15.

PROPOSED CASING AND CEMENTING PROGRAM

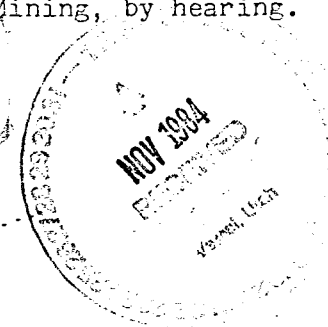
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line Pipe	40' +	Cement to Surface
12.25"	9.625"	36#	3,000' +	Cement to Surface
8.75"	7.0"	26, 29, 32#	13,500' +	1,500 feet above shoe
6.00"	5.00"	18#	13500-16500+	Cemented Full Length

This well is proposed to test the Wasatch Formation. The unorthodox location has been approved by the Utah State Board of Oil, Gas, and Mining, by hearing.

Additional Details are attached.

RECEIVED
DEC 17 1984

DIVISION OF
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED E. B. Whicker

TITLE Manager of Engineering

DATE 18 October 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

12-14-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

A. DRILLING PROGRAM

1. In accordance with API RP 53, all 3000 psi BOP stacks shall be equipped with an annular preventer. Prior to drilling out the surface casing shoe, the ram-type preventors shall be tested to 2,000 psi and the annular-type preventer shall be tested to 1,500 psi.
6. Coring, Logging and Testing Program:

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Flowing BHP data shall be submitted to this office.



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

December 17, 1984

RECEIVED
DEC 20 1984

DIVISION OF
OIL, GAS & MINING

Linmar Energy Corp
P. O. Box 732
Roosevelt, Utah 84066

Atten: Evan Gentile

RE: Temporary Change 84-43-93

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-43-93
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

(To Be Filed in Duplicate)

DEC 20 1984

DIVISION OF
OIL, GAS & MININGRoosevelt, Utah December 13, 1984
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)of water, the right to the use of which was acquired by Moon Lake Water Users Assn. a-12575.43-3044
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Moon Lake Water Users Assn.
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 732, Roosevelt, Utah, 84066

PAST USE OF WATER

4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is Ten - (10) - 22.9 cfs.
6. The water has been used each year from Jan 1 to Jan 1 incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Dry Gulch Creek in Duchesne County.
9. The water has been diverted into Water Truck ditch at a point located 2600' North of the
canal Southeast Corner of Section 11: Township 1 South, Range 3 West, USM
S. 1170' W. 1550' from NE Cor. Sec. 36, T1N, R3W, USB&M
10. The water involved has been used for the following purpose: Irrigation

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

..... Total acres.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is Ten (10)
13. The water will be diverted into the Water Truck ditch at a point located 2600' North of the
canal Southeast Corner of Section 11: Township 1 South, Range 3 West, USM
14. The change will be made from December 13, 1984 to December 12, 1985
(Period must not exceed one year)
15. The reasons for the change are To drill and complete the Ute Tribal 2-3A3 oilwell
located in Section 3: Township 1 South, Range 3 West, USM.
16. The water involved herein has heretofore been temporarily changed years prior to this application.

(List years change has been made)

17. The water involved is to be used for the following purpose: Drilling and Completing the Ute Tribal
2-3A3 oilwell (Drilled by Linmar Energy)

..... Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Ronald Duncan by [Signature]

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Moon Lake Water Users Assn.

Evan Gentile, Linmar Energy Corp.

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____
(Name of Commissioner)
2. 12/13/84 Recommendation of Commissioner _____
Application received over counter in State Engineer's Office by P.F.H.
by mail
3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____
4. _____ Application returned, with letter, to _____, for correction.
5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail
6. _____ Fee for investigation requested \$ _____
7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____
8. _____ Investigation made by _____ ; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____
10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____
11. _____ Application approved for advertising by publication by _____
mail
12. _____ Notice published in _____
13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____
(Date Received and Name)
15. _____ Hearing set for _____, at _____
16. Dec 17, 1984 Application recommended for rejection approval by P.F.H.
approval
17. Dec 17, 1984 Change Application rejected and returned to _____
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Robert F. Hansen for
Dee C. Hansen, P. E. State Engineer

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31034

NAME OF COMPANY: LINMAR ENERGYWELL NAME: UTE TRIBAL #2-3A3SECTION SE SW 3 TOWNSHIP 1S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR MaverickRIG # 14SPUDDED: DATE 12-28-84TIME 7:00 PMHow Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Carroll EstesTELEPHONE # 454-3215 (rig)DATE 12-31-84 SIGNED JRB

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on reverse side)

PROJECT NUMBER NO. 42-R(42)

14-20-H62-3988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA

Sec 3-T1S-R3W

14. PERMIT NO.

43-013-31034

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

6615 UGR

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT.

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Additional Justification for Exception Location:

The Original well in this section, the Gulf Ute Tribal 1-03A3, was drilled in the NW $\frac{1}{4}$, but deviated to the Southeast. At the producing horizon, the wellbore is within 500' of the center of the location. Therefore, any location in the section could be only a fixed distance from the original wellbore.

This section, selected in the SW $\frac{1}{4}$, was chosen to maximize recoverable reserves (based on offset production) and to minimize surface disturbance. A location in the SE $\frac{1}{4}$ would require a road that crossed portions of three different sections.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. B. M. M. M.

TITLE Manager of Engineering

DATE Dec 5, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR
Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>		

5. LEASE
14-20-H62-3988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
2-3A3
10. FIELD OR WILDCAT NAME
Altamont
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31034
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-84 Spud 7:00 pm, 12-28-84. 805'.

12-30 to 12-31-84 Drilling to 2,835'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-10-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-3A3
 LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'+

PAGE 1

12-29-84	805'	Day 1; Rig up to drill. MW 8.7, Vis 29, PH 10. Remarks: SPUD @ 7 p.m. 12/28/84. Lost 100% circulation @ 860'. Surveys: 0° @ 350'; 1° @ 720'. DC: \$40,878 CUM: \$40,878 DMC: \$ 924 CMC: \$ 924
12-30-84	1,929'	Day 2; Drilling, made 1124' in 18 hrs. MW 8.4, Vis 27, PH 10. Remarks: Regain partial circulation @ 1,696'. Trip out of hole with bit #1, trip in hole with bit #2. Wash and ream. Surveys: 3/4° @ 1,020'; 3/4° @ 1,264'; 3/4° @ 1,569'; 3/4° @ 1,844'. DC: \$49,472 CUM: \$90,350 DMC: \$ 173 CMC: \$ 1,097
12-31-84	2,835'	Day 3; Drilling, made 906' in 17-3/4 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Trip out of hole with bit #2, trip in hole with bit #3, wash and ream. Surveys: 3/4° @ 1,569'; 3/4° @ 1,844'; 1 1/2° @ 2,150'; 2° @ 2,410'; 2° @ 2,474'. DC: \$28,705 CUM: \$119,055 DMC: \$ 483 CMC: \$ 1,753
1-1-85	3,009'	Day 4; Drilling, made 174' in 4 1/2 hrs. MW 8.4+, Vis 27, PH 11. Remarks: Circulate and condition hole. Short trip. Trip out of hole, lay down drill collars. Rig up and run 3021' of 9-5/8", 36#, J-55 casing. Set @ 3015'. Cement with 1160 sacks BJ Lite with 10# Gilsonite, and 1/4# Flocele. Tailed with 200 sacks Class "H" with 10# Gilsonite, 1/4# Flocele, and 2% CaCl ₂ . Bumped plug 1250 psi (231 barrels), pressure increased to 1800 psi. Bled back, float held. Rig down cementers. Wait on cement. DC: \$62,555 CUM: \$181,610 DMC: \$ -0- CMC: \$ 1,753
1-2-85	3015'	Day 5; Wait on cement. Cut off conductor pipe and 9-5/8" casing. Weld on casing head. Cement surface plug with 100 sacks Class "H" with 3% CaCl ₂ , tailed with 150 sacks Class "H" with 12% Gypseal and 3% CaCl ₂ . Cement to surface with conductor pipe. Nipple up and test BOP equipment. Pick up bottom hole assembly and drill collars.
Depth correction from pipe tally		DC: \$10,762 CUM: \$192,372 DMC: \$ 2,087 CMC: \$ 2,783
1-3-85	4,026'	Day 6; Drilling, made 1011' in 15 1/2 hrs. MW 8.4, Vis 27. Remarks: Test BOP equipment. Pick up bottom hole assembly and 7" drill collars. Trip in hole with bit #4. Drill cement and shoe. Surveys: 1 1/2° @ 3,302'; 1 1/2° @ 3,605'; 1 1/2° @ 3,912'. DC: \$29,344 CUM: \$221,716 DMC: \$ -0- CMC: \$ 2,783
1-4-85	5,057'	Day 7; Drilling, made 1031' in 22-3/4 hrs. MW water. Remarks: Drilling. Surveys: 1 1/2° @ 4,213'; 1 1/4° @ 4,458'; 1 1/4° @ 4,850'. DC: \$30,921 CUM: \$252,637 DMC: \$ 133 CMC: \$ 2,916
1-5-85	5,686'	Day 8; Drilling, made 629' in 17 hrs. MW water. Remarks: Trip out of hole, change bits and 2 stabilizers. Trip in hole, wash 40' to bottom. Drilling. Surveys: 3/4° @ 5,342'; 1/4° @ 5,545'. DC: \$28,229 CUM: \$280,866 DMC: \$ 1,151 CMC: \$ 4,067
1-6-85	6,444'	Day 9; Drilling, made 758' in 22 1/4 hrs. MW water. Remarks: Repair #2 motor SCR. Drilling. Survey: 3/4° @ 6,010'. DC: \$22,544 CUM: \$303,410 DMC: \$ 437 CMC: \$ 4,504

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-85 Ran 3021' of 9 5/8" casing, cement with 1160 sxs Lite, tailed with
to 200 sxs Class H. Drilled to 3,015'.
1-2-85

1-3-85 thru 1-9-85 Drilling to 7,817'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-10-85

Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
14-20-H62-3988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
2-3A3
10. FIELD OR WILDCAT NAME
Altamont
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31034
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

PAGE 2

1-7-85	6,910'	Day 10; Drilling, made 466' in 18 hrs. MW water. Remarks: Drilling. Trip out of hole for bit #6. Wash and ream. Survey: 1 1/4° @ 6,503'; 3/4° @ 6,701'. DC: \$14,518 CUM: \$317,928 DMC: \$ 142 CMC: \$ 4,646
1-8-85	7,485'	Day 11; Drilling, made 575' in 23 1/4 hrs. MW water. Remarks: Drilling. Survey: 1° @ 7,350'. DC: \$18,969 CUM: \$336,897 DMC: \$ 390 CMC: \$ 5,036
1-9-85	7,817'	Day 12; Drilling, made 332' in 15 3/4 hrs. MW water, PH 11.5. Remarks: Lost 4700 barrels water. Survey 1 3/4° at 7817'. DC: \$11,791 CUM: \$348,688 DMC: \$ 472 CMC: \$ 5,508
1-10-85	8,184'	Day 13; Drilling, made 367' in 18 3/4 hrs. MW water, PH 11. Remarks: Wash and ream from 7626 to 7817. lost 1800 BW. DC: \$14,840 CUM: \$363,528 DMC: \$ 286 CMC: \$ 5,794
1-11-85	8,494'	Day 14; Drilling, made 310' in 15 hrs. MW water, PH 10.8. Remarks: Drilling ahead. Hauled 3600 barrels water. No shows. Some dark brown oil up with trip gas. Survey 1 3/4° at 8360. 1 1/2° at 8470'. BGG: 15-25. CG: 100-120. TG: 240. DC: \$13,020 CUM: \$376,548 DMC: \$ 203 CMC: \$ 5,997
1-12-85	8,824'	Day 15; Drilling, made 330' in 23 1/4 hrs. MW water, PH 10.8. Remarks: Drilling ahead. Hauled 1700 barrels water. Show 1; 8670-77'. Drill Rate: before 5 min, during 2 min, after 5.5 min, Formation Gas: before 18 units, during 80 units, after 30 units. Trace of dark brown oil, no fluorescence or cut. Show 2; 8738-8742; Drill Rate: before 5.5 min, during 3 min, after 4.5 min. Formation Gas: before 20 units, during 90 units, after 35 units. Some increase on darkbrown oil, no fluorescence or cut. BGG: 15-20. CG: 50-80. DC: \$36,909 CUM: \$413,457 DMC: \$ 499 CMC: \$ 6,496
1-13-85	9,144'	Day 16; Drilling, made 320' in 17 3/4 hrs. MW water. PH 11. Remarks: Repair low transmission chain. Survey 2 1/4° at 9144'. Hauled 3300 BW. No shows. BGG: 10-20. CG: 30-55. DC: \$11,321 CUM: \$424,778 DMC: \$ 234 CMC: \$ 7,320
1-14-85	9,447'	Day 17; Drilling, made 303' in 16 1/4 hrs. MW water, PH 10.8. Remarks: Drilling ahead. Hauled 3300 barrels water. No shows. BGG: 7-12. CG: 18-30. TG: 220. DC: \$15,386 CUM: \$440,164 DMC: \$ 342 CMC: \$ 7,762
1-15-85	9,883'	Day 18; Drilling, made 436' in 23 3/4 hrs. MW water, PH 9.5. Remarks: Drilling ahead. No shows. BGG: 2. CG: 0. DC: \$13,973 CUM: \$454,137 DMC: \$ 275 CMC: \$ 7,937
1-16-85	10,085'	Day 19; Drilling, made 202' in 14 hrs. MW 8.5, Vis 34. Remarks: Wash 150' and ream 30' to bottom. Drilling ahead. No shows. Survey 1 3/4° at 9919'. Some dark brown oil up with Trip Gas. BGG: 2. CG: 0. TG: 80. DC: \$10,411 CUM: \$464,548 DMC: \$ 340 CMC: \$ 8,277

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 1-2-85

OIL CO.: LINMAR

WELL NAME & NUMBER UTE TRIRAL 2-3A3

SECTION

TOWNSHIP

RANGE

COUNTY DUCHESNE

DRILLING CONTRACTOR MAVERICK # 14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

RECEIVED
JAN 14 1985
DIVISION OF
OIL, GAS & MINING

OIL CO. SITE REPRESENTATIVE CAROL

RIG TOOL PUSHER JERRY

TESTED OUT OF VERNAL

NOTIFIED PRIOR TO TEST: YES

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM-2

STATE

PUSHER

CO-MAN

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

DOUBLE D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 2216

RENTED TO LINMAR

NO. MAVERICK #14

DATE 1-2-85

ORDERED BY CARRY

LEASE UTE TRIAL WELL NO. 2-3A3

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 100 MILES 1" PER MILE \$ 100⁰⁰

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ 800⁰⁰

Additional eight hours or fraction. \$ _____

Items Tested:

<u>BLIND</u> rams to <u>4000</u> #	Csg. to _____ #	Choke Manifold <u>4000</u> #
<u>PIPE</u> rams to <u>4000</u> #	Hydril B O P to <u>1500</u> #	Kelly Cock <u>4000</u> #
_____ rams to _____ #	Choke Line <u>4000</u> #	Safety Valve <u>4000</u> #
_____ rams to _____ #	_____ #	_____ #

TEST SUBS

OTHER 10" WKM PLUG 150⁰⁰ N/C

4 1/2 IF BOX + 4 1/2 IF PIN 50⁰⁰ N/C

SET WEAR RING

CLOSE CRASING VALVE

OPEN UPPER KELLY COCK

50 GAL. METHONIAL 2⁰⁰ PER GAL. 1000⁰⁰

MANIFOLD PRESS. 1500 PSI

ACCUMULATOR PRESS. 3000 PSI

ANNULAR PRESS. 1700 PSI

We Appreciate Your Business

THANK YOU

TOTAL ... \$ 1000⁰⁰

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: STEVE

By: Carroll Estes

Lease and Well Name #	Date of Test	Rig #
-----------------------	--------------	-------

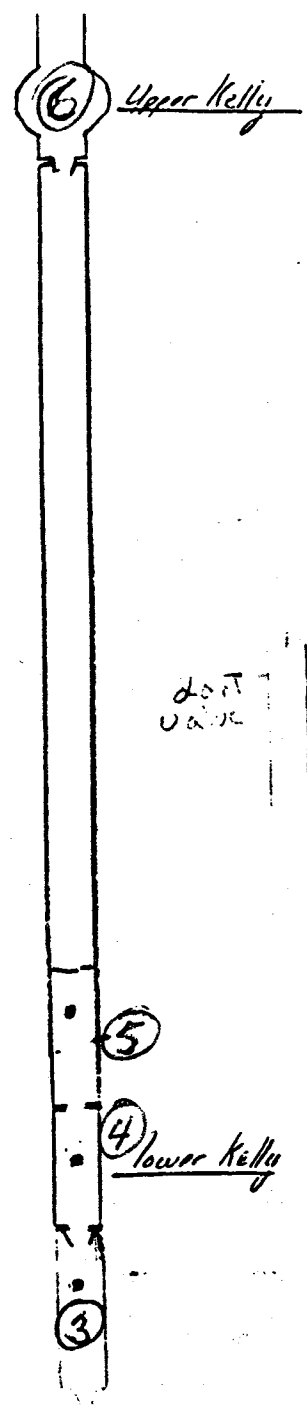
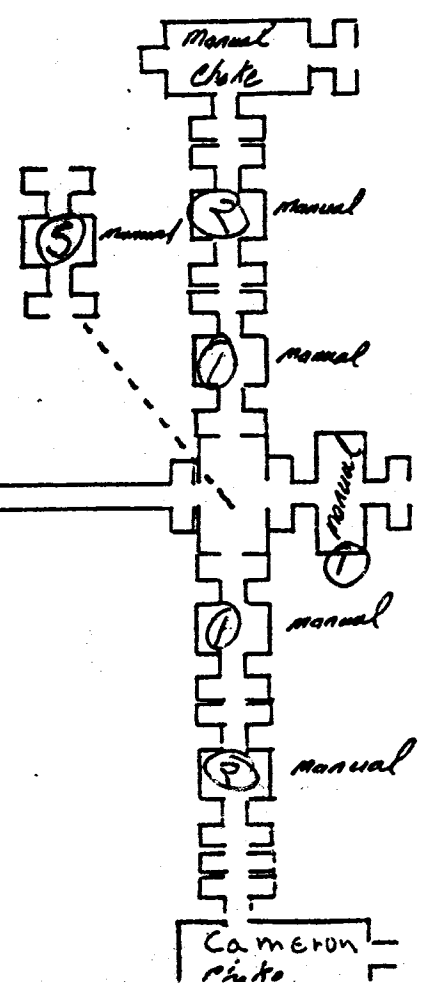
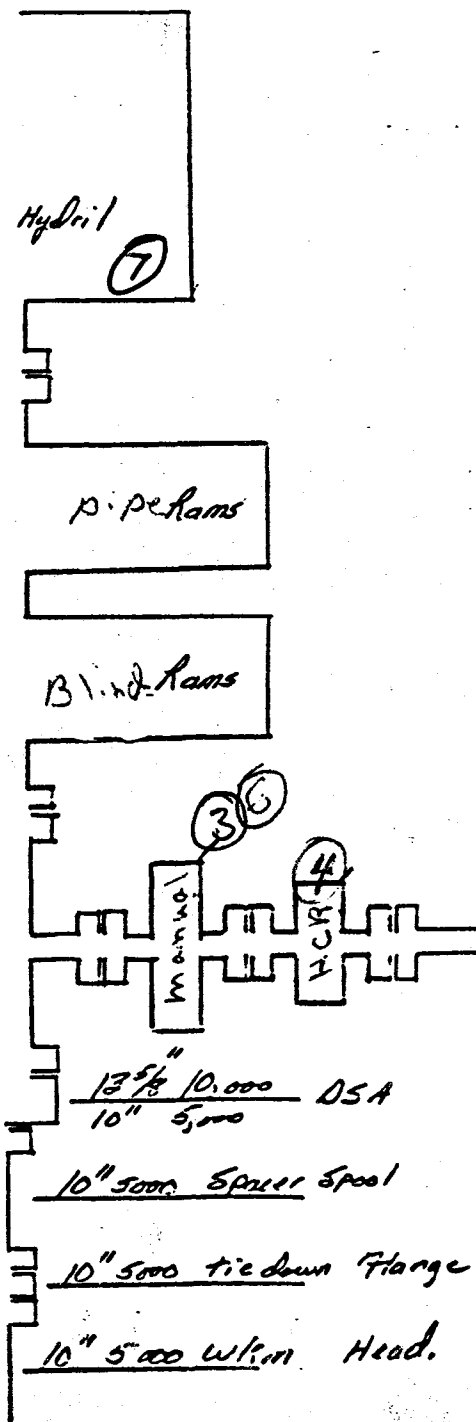
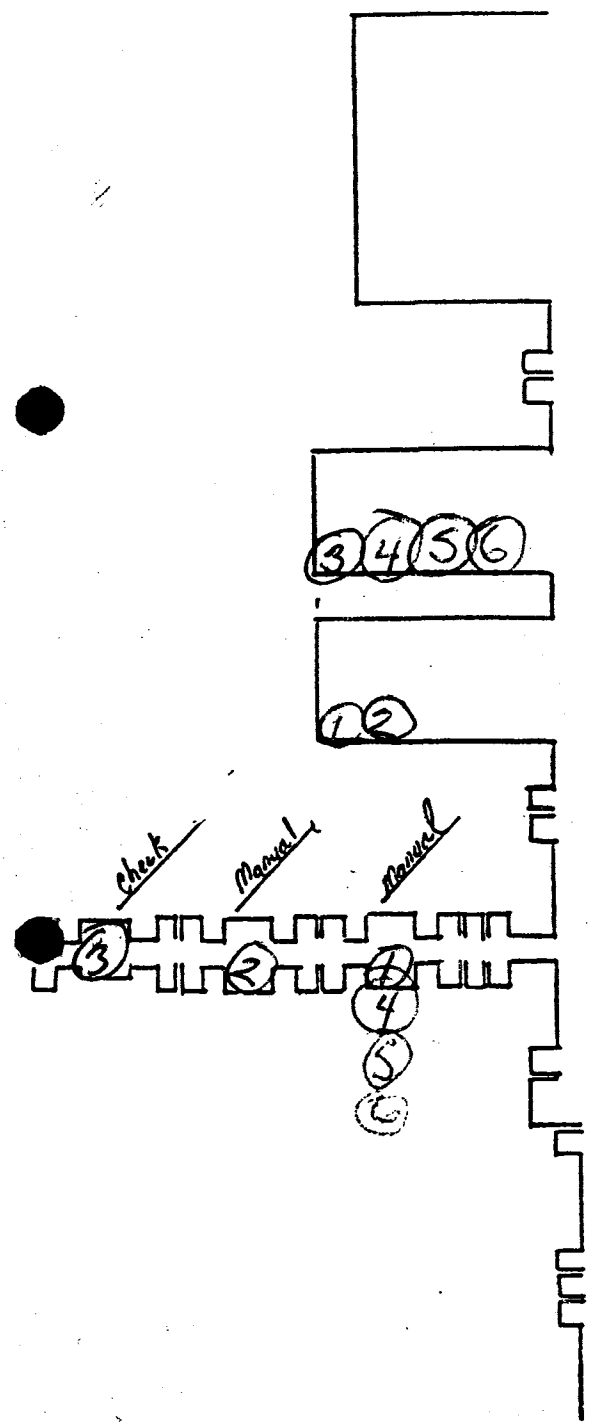
LINMAR

LUTE TRIBAL 2-3A3

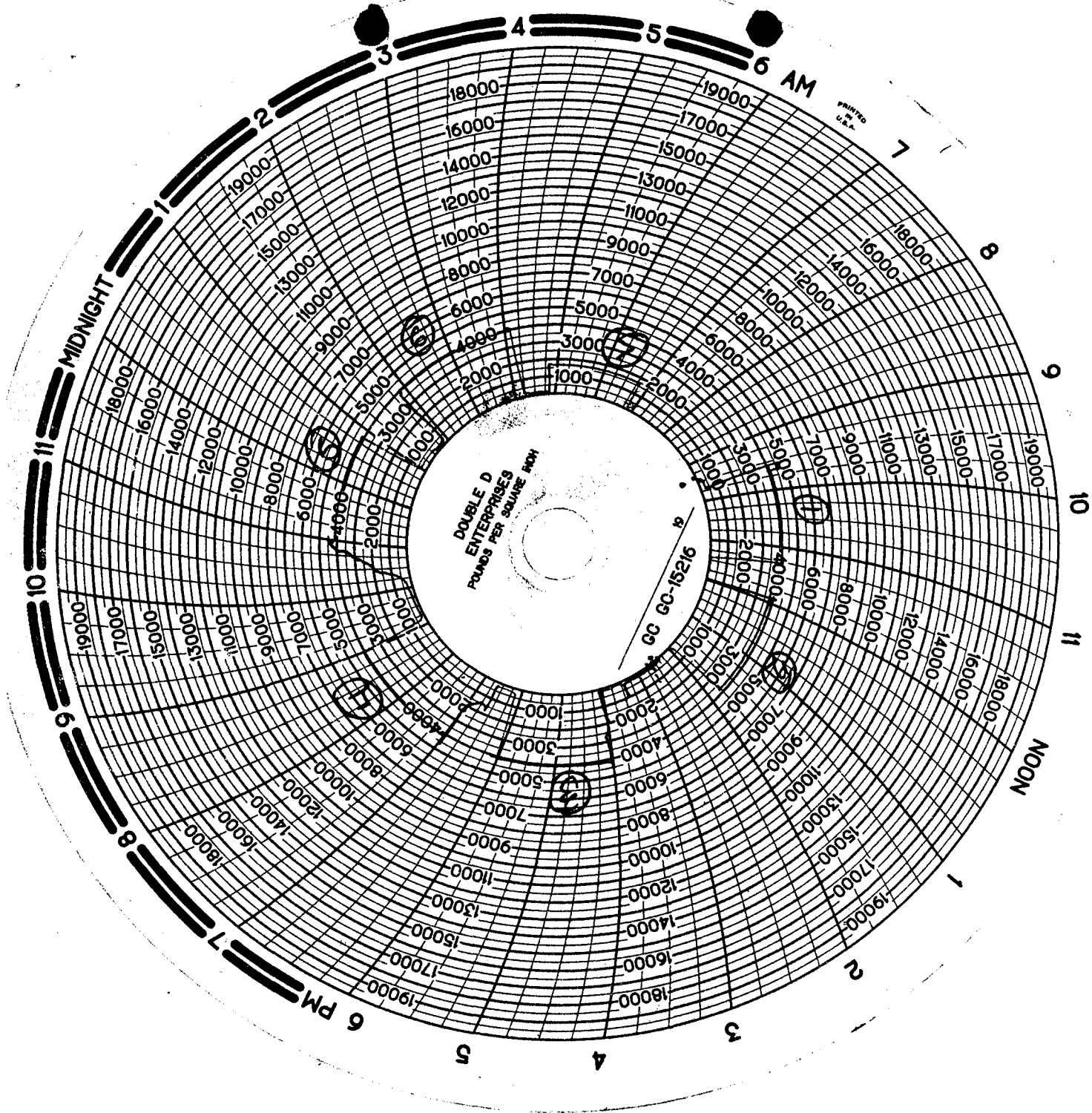
1-2-85

MAVERICK 14

[illegible]



$\frac{13\frac{5}{8}''}{10''} \frac{10,000}{5,000}$ DSA
 10" 5000 Spool
 10" 5000 tie down Flange
 10" 5000 w/l.m. Head.



STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-26-85

OIL CO.: LINMAR

WELL NAME & NUMBER UTE TRIBAL 2-3-A-3

SECTION

TOWNSHIP

RANGE

COUNTY DUCHESNE

DRILLING CONTRACTOR MAVERICK 44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE DAVE BROWN

RIG TOOL PUSHER

TESTED OUT OF VERNAL

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: LINMAR

RIG

STATE

BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

Company
LINMAR

Lease and Well Name #

UTE TRIBAL 2-3-A-3

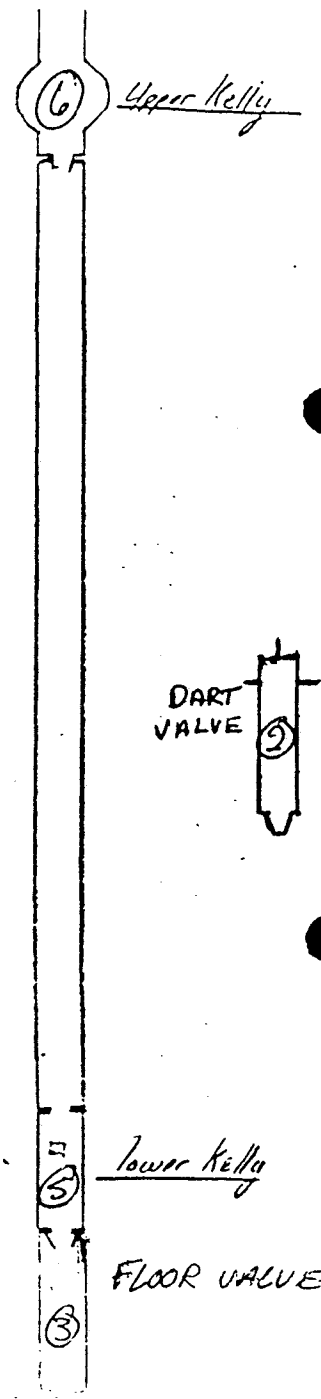
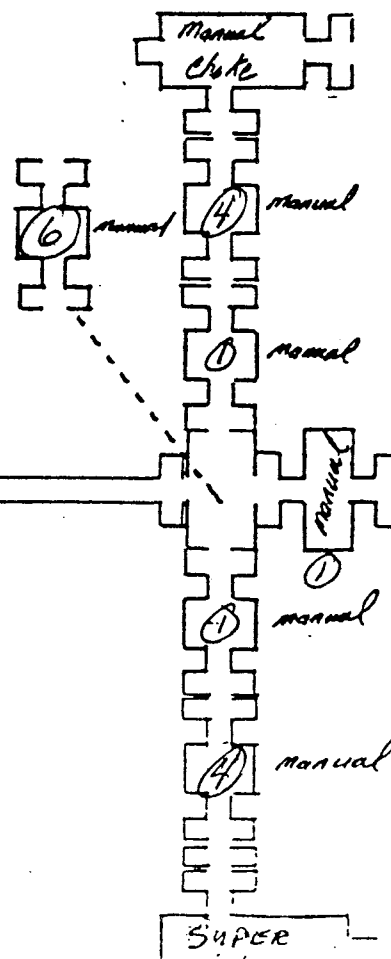
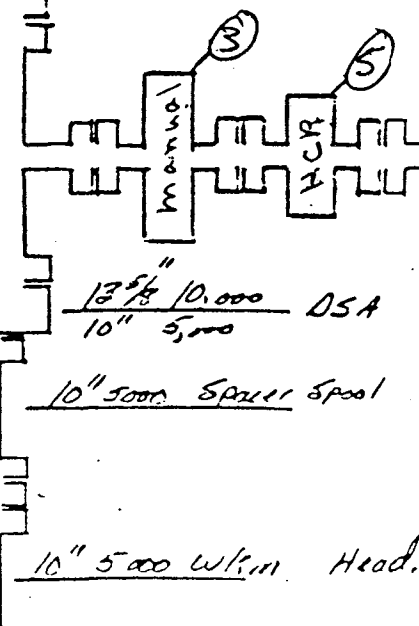
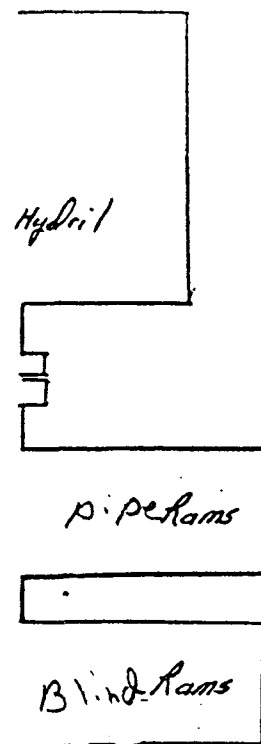
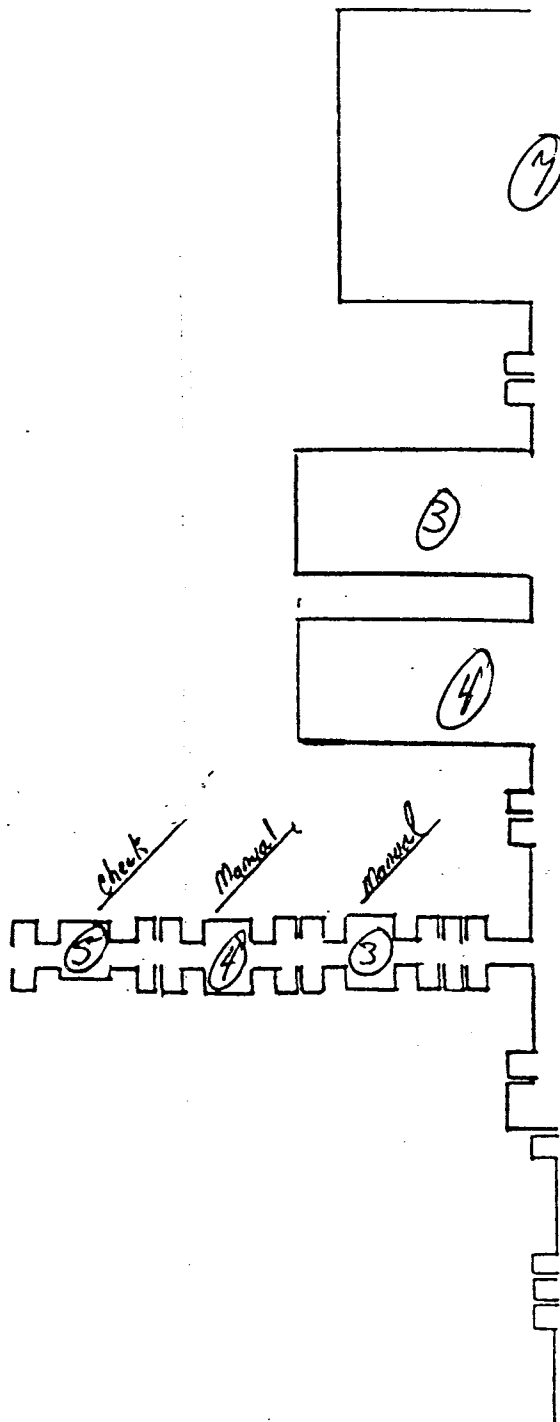
Date of test

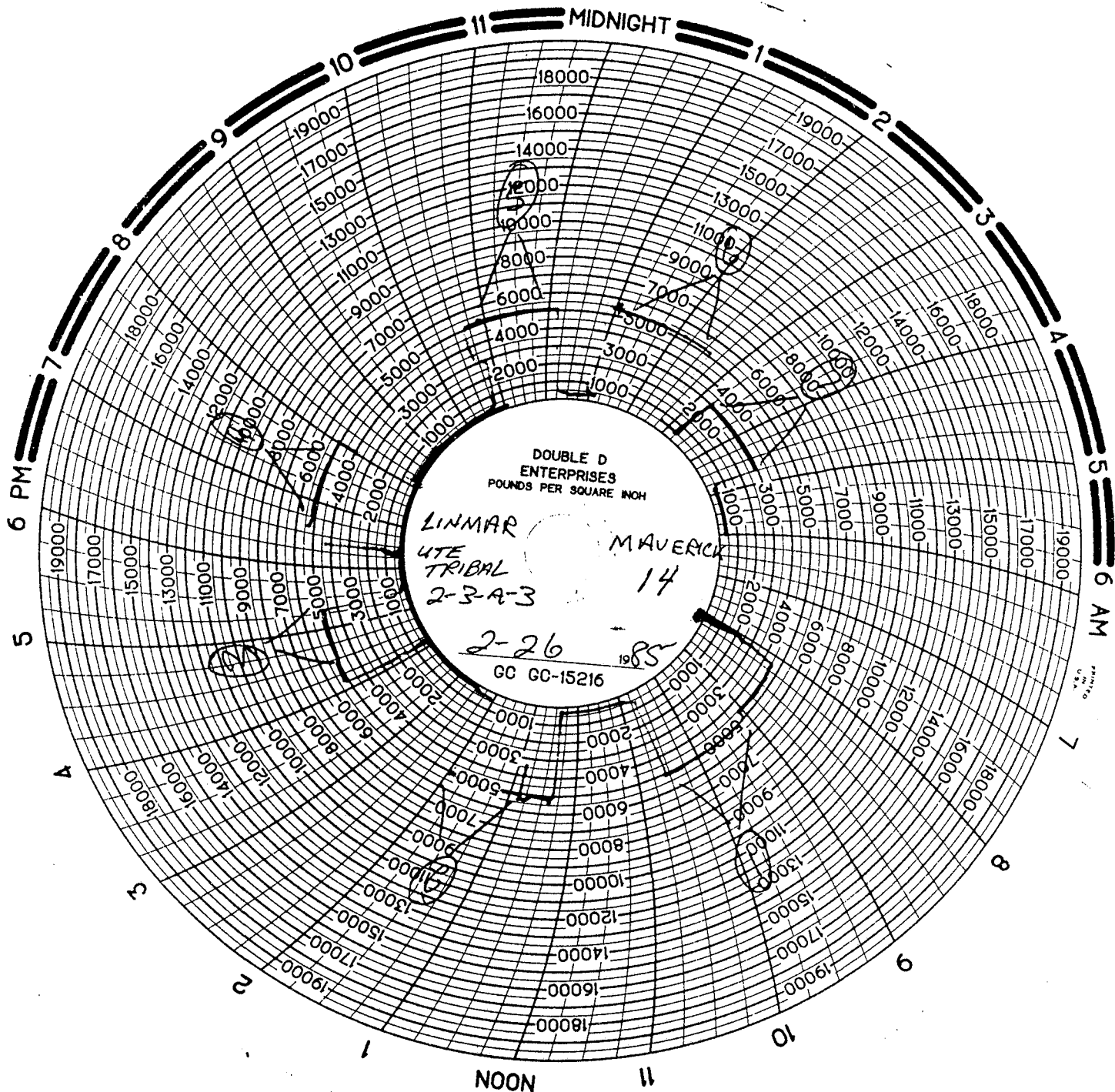
2-26-85

Big 4

NIIV. 74

TEST #	Time	
①	10:42-10:57	TEST 3 INSIDE VALVES IN MANIFOLD
②	11:18-11:33	TEST DART VALVE
	11:35-1:00	LAY DOWN 5" KELLY & PICK UP 3 1/2" KELLY
③	1:00 - 1:15	TEST PIPE RAMS, FLOOR VALVE, INSIDE MANUAL CHOKE & KILL LINE VALVES
④	1:20 - 1:35	TEST BLIND RAMS, SECOND MANUAL MANIFOLD VALVES, SECOND MANUAL KILL VALVE
⑤	1:40 - 1:55	TEST LOWER KELLY, HCR, & CHECK
	2:00 - 2:25	HAD 2 LOWER KELLY COCKS LEAK - OK
⑥	2:25-2:40	TEST INSIDE MANUAL KILL, UPPER KELLY, & VERTICAL VALVE IN MANIFOLD
⑦	2:45-3:00	TEST HYDRIL
	3:00 - 3:30	PULL CUP-PACKER ASSY. & LAY DOWN, PICK UP TOOLS





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-85 thru 2-25-85 Drilling to 14,478'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 2-27-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

Denver, CO 80237

7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1470' FWL, 1120' FSL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Operations

5. LEASE

14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-3A3

10. FIELD OR WILDCAT NAME

Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-85 thru 1-17-85 Drilling to 10,320'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarlandTITLE Production Clerk

DATE

1-18-85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to open a plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1470' FWL, 1120' FSL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Operations

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-85 thru 1-23-85 Drilling to 11,546'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-24-85

Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

DIVISION OF OIL
GAS & MINING

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>		

5. LEASE
14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-24-85 thru 1-27-85 Drilling to 12,103'.

1-28-85 thru 1-29-85 Fishing

1-30-85 Drilling at 12,106'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-31-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

PAGE 3

1-17-85	10,320'	Day 20; Drilling, made 235' in 20 hrs. MW 8.6, Vis 35, Cake 2/32, PH 9. Remarks: Tripping for bit. No shows. BGG: 3. CG: 0. DC: \$9,045 CUM: \$473,593 DMC: \$1,235 CMC: \$ 9,510
1-18-85	10,479'	Day 21; Drilling, made 159' in 14 1/4 hrs. MW 8.7, Vis 34, Cake 2/32. PH 9.5. Remarks: Drilling ahead. No shows. Survey 1 1/2° at 10,320'. BGG: 0-2. CG: 0. TG: 30. DC: \$10,412 CUM: \$484,005 DMC: \$ 2,899 CMC: \$ 12,409
1-19-85	10,634'	Day 22; Drilling, made 155' in 13 1/2 hrs. MW 8.8, Vis 36, Cake 3/32, PH 10. Remarks: Trip for bit, Survey 1 3/4° at 10,600'. No shows. BGG: 5-9. CG: 0-16. DC: \$7,798 CUM: \$491,803 DMC: \$ 185 CMC: \$ 12,594
1-20-85	10,890'	Day 23; Drilling, made 256' in 21 1/4 hrs. MW 8.8, Vis 35, Cake 3/32, PH 10.8. Remarks: Drilling ahead. No shows. BGG: 1-10. CG: 14-22. TG: 90. DC: \$12,476 CUM: \$496,481 DMC: \$ 219 CMC: \$ 12,678
1-21-85	11,146'	Day 24; Drilling, made 256' in 23 hrs. MW 8.8+, Vis 33, WL 32.8, Cake 3/32, PH 10.2. Remarks: Circulate for bit trip, No shows. BGG: 2-8. CG: 10-20. DC: \$7,471 CUM: \$503,952 DMC: \$ 114 CMC: \$ 12,792
1-22-85	11,279'	Day 25; Drilling, made 133' in 11 hrs. MW 8.8+, Vis 35, Cake 3/32, PH 11.2. Remarks: Survey - misrun. Wash and ream 180' to bottom. Drilling ahead. No Shows. BGG: 0-2. CG: 0. TG: 0. DC: \$12,417 CUM: \$516,369 DMC: \$ 463 CMC: \$ 13,255
1-23-85	11,546'	Day 26; Drilling, made 267' in 23 3/4 hrs. MW 8.7+, Vis 36, Cake 2/32, PH 10.8. Remarks: Bit torquing up. Prepare for bit trip. No shows. DC: \$21,812 CUM: \$538,181 DMC: \$13,843 CMC: \$ 27,098
1-24-85	11,667'	Day 27; Drilling, made 121' in 12 1/2 hrs. MW 8.7+, Vis 34, Cake 3/32, PH 11.2. Remarks: Drilling ahead. No shows. Survey 3/4° at 11,540'. DC: \$13,774 CUM: \$551,955 DMC: \$ 155 CMC: \$ 27,253
1-25-85	11,878'	Day 28; Drilling, made 211' in 23 3/4 hrs. MW 8.7+, Vis 36, WL 53.6, Cake 4, PH 11.5. Remarks: No shows. DC: \$7,476 CUM: \$559,431 DMC: \$ 121 CMC: \$ 27,374
1-26-85	12,001'	Day 29; Drilling, made 123' in 14 1/2 hrs. MW 8.7+, Vis 35, WL 56, Cake 4, PH 11.2. Remarks: Lost pump pressure, check surface equip., pump soft line, chain out looking for hole, washed out jet nozzle retainer in bit. Change bit, check BHA, go in hole, drilling ahead. No Shows. DC: \$12,716 CUM: \$579,945 (corr) DMC: \$ 276 CMC: \$ 27,650

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>		

5. LEASE
14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-26-85 Ran 141 joints of 32# P-110 LT&C, 145 joints 29# P-110 LT&C, 89 joints 26# P-110 Buttress thread. Cement with 500 sacks light tailed with 300 sacks class "H".

2-27-85 thru 2-28-85 Drilling to 14,490'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type Set @ Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-20-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

PAGE 4

1-27-85	12,103'	Day 30; Drilling, made 102' in 10 3/4 hrs. MW 8.8, Vis 35, WL 36, Cake 3/32, PH 10.8. Remarks: Trip out of hole, change bit and IBS, Trip in hole to 10,800'. Lost dope brush down drill pipe. Trip out of hole. No shows. Survey 1 1/2° at 12,103'. DC: \$7,623 CUM: \$587,568 DMC: \$ 264 CMC: \$ 27,914
1-28-85	12,103'	Day 31; MW 8.8+, Vis 32, WL 28, Cake 2/32, PH 10.8. Remarks: Trip out of hole, found dope brush in top of drill collars. Trip in hole' cut drilling line. Trip in hole to 7900' loose joint dropped drill string. Wait on fishing tools. Make up overshot, jars, xo sub and 3 7" drill collars and trip in hole. Work over fish. Got on fish. Work stuck pipe and broke flow drum chain. Repair same. Work stuck pipe. Pull fish out. Lay down fishing tools and 3 drill collars. DC: \$15,714 CUM: \$603,282 DMC: \$ 1,799 CMC: \$ 29,713
1-29-85	12,103'	Day 32; MW 8.8, Vis 35, WL 38, Cake 4/32, PH 12. Remarks: Trip out of hole with fish. Pipe plugged with formation, clean out and inspect drill collars and stabilizers. Start back in hole. Cleaning out plugged drill pipe. Lay down 6 bit joints. DC: \$12,625 CUM: \$615,907 DMC: \$ 0 CMC: \$ 29,713
1-30-85	12,106'	Day 33; Drilling, made 3' in 1 hr. MW 8.9, Vis 34, WL 36, Cake 2/32, PH 11.8. Remarks: Run in hole, check torque on all breaks. Thaw out and unplug drill pipe, wash and ream bridges. Drilled 3', sweep hole. Pull out of hole. BGG: 12. TG: 280. DC: \$8,299 CUM: \$624,206 DMC: \$ 849 CMC: \$ 30,562
1-31-85	12,196'	Day 34; Drilling, made 90' in 11 1/2 hrs. MW 8.8, Vis 35, WL 52, Cake 4/32, PH 11.5. Remarks: Drilling ahead. Trace of dark brown oil up with trip gas. BGG: 8-12. CG: 18-30. TG: 190. DC: \$14,339 CUM: \$638,545 DMC: \$ 714 CMC: \$ 31,276
2-1-85	12,325'	Day 35; Drilling, made 129' in 14 3/4 hrs. MW 8.8+, Vis 35, WL 48.8, Cake 3/32, PH 11. Remarks: Noise in rotary table, circulate and wait on rotary table. No Shows. BGG: 2-6. CG: 8-20. DC: \$7,717 CUM: \$646,262 DMC: \$ 954 CMC: \$ 32,230
2-2-85	12,325'	Day 36; MW 9, Vis 35, WL 36.9, Cake 3/32, PH 10.3. Remarks: Wait on rotary table. Pull out of hole, take table out to Stuart Machine. Ringer and pinion worn out. Wait on parts. DC: \$3,633 CUM: \$649,895 DMC: \$1,034 CMC: \$ 33,264
2-3-85	12,325'	Day 37; MW 9, Vis 35, WL 36, Cake 3/32, PH 10.5. Remarks: Wait on rotary table. Set table in place. Pick bit and BHA and trip in hole. DC: \$2,193 CUM: \$652,088 DMC: \$ 333 CMC: \$ 33,597
2-4-85	12,390'	Day 38; Drilling, made 65' in 8 3/4 hrs. MW 8.7, Vis 35, WL 48, Cake 3/32, PH 11.5. Remarks: Trip in try to circulate, pipe plugged. Trip out with wet string, unplug bit, 6 point reamer and shock sub. Trip in hole, wash and ream 80'. Drilling ahead. No Shows. BGG: 2. CG: 0-14. TG: 60. DC: \$9,610 CUM: \$661,698 DMC: \$ 247 CMC: \$ 33,844

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

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2-5-85	12,477'	Day 39; Drilling, made 87' in 13 hrs. MW 9, Vis 35, WL 41.6, Cake 3/32, PH 10.5. Remarks: Pump down pull 15 stands. Repair pumps. Run in hole. Drilling ahead. Show 3; 12,378'-399'; Drill Rate: before 7.5 min, during 2.5 min, after 6.5 min. Formation Gas: before 2 units, during 80 units, after 10 units. BGG: 2-8. CG: 0-16. STG: 55. DC: \$5,225 DMC: \$ 120	CUM: \$666,923 CMC: \$ 23,964
2-6-85	12,623'	Day 40; Drilling, made 146' in 23 3/4 hrs. MW 9, Vis 37, WL 34.4, Cake 3/32, PH 10.5. Remarks: Drilling ahead. No Shows. DC: \$8,858 DMC: \$ 476	CUM: \$675,781 CMC: \$ 24,440
2-7-85	12,682'	Day 41; Drilling, made 59' in 9 hrs. MW 8.9, Vis 38, WL 32.8, Cake 3/32, PH 10.0. Remarks: Trip out of hole for bit, change oil in rotary table. Change swab in pump. Change 6 point reamer and IBS. Trip in hole. Drilling ahead. Survey 1° at 12,656'. No Shows. BGG: 0-2. CG: 0. TG: 38. DC: \$18,968 DMC: \$ 662	CUM: \$694,749 CMC: \$ 35,102
2-8-85	12,863'	Day 42; Drilling, made 181' in 23 3/4 hrs. MW 9, Vis 40, WL 28, Cake 3/32, PH 9.5. Remarks: Drilling ahead. No Shows. DC: \$16,892 DMC: \$ 957	CUM: \$711,641 CMC: \$ 36,059
2-9-85	13,026'	Day 43; Drilling, made 163' in 23 3/4 hrs. MW 9, Vis 37, WL 20, Cake 2/32, PH 10.8. Remarks: Drilling ahead. Tight connection at 13,019. Ran sweep and reduced torque. NO Shows. DC: \$8,725 DMC: \$ 612	CUM: \$720,366 CMC: \$ 36,671
2-10-85	13,057'	Day 44; Drilling, made 31' in 4 hrs. MW 9.1, Vis 36, WL 23.2, Cake 2/32, PH 10.8. Remarks: Pressure lost, check pump and service equipment. Trip out of hole looking for hole in pipe. Found cracked box in drill collar. Lay down 2 drill collars, pick up 3 joints of HWDP and 20 joints Grade E HWDP. Trip in hole. No shows. DC: \$12,965 DMC: \$ 821	CUM: \$133,331 CMC: \$ 37,492
2-11-85	13,169'	Day 45; Drilling, made 112' in 19 1/2 hrs. MW 8.8, Vis 42, WL 23.2, Cake 2/32, PH 10.0. Remarks: Trip in hole, tight hole, wash and ream 160' to bottom. Drilling ahead. No Shows. DC: \$8,085 DMC: \$ 540	CUM: \$741,146 CMC: \$ 38,032
2-12-85	13,319'	Day 46; Drilling, made 150' in 23 1/2 hrs. MW 9.2, Vis 37, WL 16, Cake 2/32, PH 10.2. Remarks: Drilling ahead. No Shows. DC: \$9,644 DMC: \$1,514	CUM: \$751,060 CMC: \$ 39,546
2-13-85	13,440'	Day 47; Drilling, made 121' in 19 1/4 hrs. MW 9.2+, Vis 42, WL 18, Cake 2/32, PH 10. Remarks: Tripping for bit. No shows. DC: \$10,218 DMC: \$17,119	CUM: \$761,278 CMC: \$ 41,265
2-14-85	13,440'	Day 48; MW 9.3+, Vis 35, WL 12, Cake 2/32, PH 11. Remarks: Trip out of hole fir bit, change bit, shock sub, 2 IBS's. Pick up 2 drill collars, pick 13 joints grade drill pipe. Trip in hole, plug bit. Pull out of hole. Unplug bit, trip in hole to 7000'. Break circulation, trip in hole. DC: \$19,163 DMC: \$ 1,823	CUM: \$780,441 CMC: \$ 43,088

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2-15-85	13,501'	Day 49; Drilling, made 161' in 21 hrs. MW 9.1+, Vis 46, WL 10, Cake 2, PH 10.5. Remarks: Drilling ahead. No Shows.	DC: \$9,617	CUM: \$790,058
			DMC: \$2,027	CMC: \$ 45,115
2-16-85	13,761'	Day 50; Drilling, made 160' in 23 3/4 hrs. MW 9.2, Vis 45, WL 12.2, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No Shows.	DC: \$9,393	CUM: \$799,451
			BMC: \$ 759	CMC: \$ 45,874
2-17-85	13,836'	Day 51; Drilling, made 75' in 7 1/4 hrs. MW 9.2, Vis 47, WL 16.4, (SLM Corr) Cake 2/32, PH 10.5. Remarks: Repair high transmission chain. No Shows. Survey 1° at 13,800'.	DC: \$13,381	CUM: \$812,832
			DMC: \$ 532	CMC: \$ 46,306
2-18-85	14,017'	Day 52; Drilling, made 181' in 23 3/4 hrs. MW 9.4, Vis 43, WL 12.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No Shows.	DC: \$9,074	CUM: \$821,906
			DMC: \$1,484	CMC: \$ 47,790
2-19-85	14,148'	Day 53; Drilling, made 131' in 21 3/4 hrs. MW 9.5, Vis 41, WL 13.6, Cake 2/32, PH 10.5. Remarks: Hole in drill pipe 4 stands from surface, lay down bad joint, trip in hole. Drilling ahead. No shows.	DC: \$9,839	CUM: \$831,745
			DMC: \$2,114	CMC: \$ 49,904
2-20-85	14,201'	Day 54; Drilling, made 53' in 8 hrs. MW 9.4, Vis 45, WL 10.8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$16,740	CUM: \$848,485
			DMC: \$ 2,825	CMC: \$ 52,729
2-21-85	14,348'	Day 55; Drilling, made 147' in 23 3/4 hrs. MW 9.3, Vis 45, WL 8.4, Cake 1/32, PH 10.5. Remarks: Drilling ahead. No Shows.	DC: \$9,075	CUM: \$857,560
			DMC: \$ 809	CMC: \$ 53,538
2-22-85	14,465'	Day 56; Drilling, made 117' in 23 1/2 hrs. MW 9.0+, Vis 50, WL 10, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$9,289	CUM: \$866,849
			DMC: \$1,243	CMC: \$ 54,781
2-23-85	14,467'	Day 57; Drilling, made 2' in 2 1/2 hrs. MW 9.2+, Vis 60, WL 9.2, SLM Corr) Cake 2/32, PH 10. Remarks: Could not get below 14,100'. Ran Dual Induction Gamma Ray out. Had tool trouble on next run, Change out tools, go in hole, Caliper and density won't work. Came out and put on new tools.	DC: \$11,684	CUM: \$878,533
			DMC: \$ 1,614	CMC: \$ 56,394
2-24-85	14,467'	Day 58; MW 9.3+, Vis 45, WL 10.4, Cake 2/32, PH 9.5, Remarks: Log, cut drilling line, trip, wash and ream.	DC: \$26,843	CUM: \$905,376
			DMC: \$ 351	CMC: \$ 56,745
2-25-85	14,478'	Day 59; Drilling, made 11' in 2 1/2 hrs. MW 9.4, Vis 60, WL 10.8, Cake 2/32, PH 9.5. Remarks: Wash and ream, drill, circulate and condition hole, short trip 30 stands, wash and ream, work tight hole, short trip 5 stands, circulate and condition hole, chain out 10 stands and lay down drill pipe.	DC: \$7,692	CUM: \$913,068
			DMC: \$ 288	CMC: \$ 57,033

WELL: LINMAR-UTE TRIBAL 2-3A3
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2-26-85	14,478'	Day 60; MW 9.5, Vis 46, WL 10, Cake 2/32, PH 9.5. Remarks: Ran Halliburton guide shoe, 2 joints 32# P-110 LT&C Halliburton differential float collar, 80.67'. Ran 141 joints of 32#, P-110 LT&C, 5457.37'. Ran 145 joints of 29# P-110 LT&C 5764.81. Ran 89 joints of 26# P-110 Buttress thread 3413.73 total 14516.58. Set shoe at 14,478'. Float collar at 14,397'. Ran 20 barrels water, mix 500 sxs Halliburton Light cement with 10% salt, 10# gilsonite per sk. 1/4# flocile, 5/10% HR-8, mix to 12.7 ppg. Tailed with 300 sxs Class "H", 10% salt, 30% silica flour 1/4# flocile, 3/4% CFR2, 3/10% HR8, 16.2 ppg. Released top rubber plug and displaced with 545 barrels mud. Bump plug with 1000/1500 psi, plug down at 1:15 am 2-26-85, Check float - ok. Wt of string 395,000#, set 275,000# on slips. DC: \$216,817 DMC: \$ 698	CUM: \$1,129,885 CMC: \$ 57,731
2-27-85	14,478'	Day 61; MW 9.5, Vis 44, WL 10, Cake 2/32, PH 9.5, Remarks: Pick up 3 1/2" drill string. DC: \$30,490 DMC: \$ 0	CUM: \$1,160,375 CMC: \$ 57,731
2-28-85	14,490'	Day 62; Drilling, made 12' in 3 1/2 hrs. MW 9.5, Vis 61, WL 11.4, Cake 2/32, PH 10. Remarks: Pick drill pipe, drill plug, float collars and cement from 14,397' to 14,470'. Pressure test casing to 3100 psi for 15 min - no leak off. Drill cement and shoe 14,470'-14,478'. Drilled formation from 14,478-14,490'. Circulate bottoms up, pressure test formation to 3100 psi for 15 mins - no leak off. Pull out of hole, fair recovery in junk subs, pick up diamond bit and stabilizers, go in hole, no shows. DC: \$12,571 DMC: \$ 0	CUM: \$1,172,946 CMC: \$ 57,731
3-1-85	14,575'	Day 63; Drilling, made 85' in 20 3/4 hrs. MW 9.1, Vis 52, WL 9.6, Cake 2/32, PH 10. Remarks: Drilling ahead. No shows. DC: \$22,360 DMC: \$ 45	CUM: \$1,195,306 CMC: \$ 57,776
3-2-85	14,700'	Day 64; Drilling, made 125' in 23 1/2 hrs. MW 9.9, Vis 60, WL 9.2, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows. DC: \$9,664 DMC: \$ 542	CUM: \$1,204,970 CMC: \$ 58,318
3-3-85	14,840'	Day 65; Drilling, made 140' in 23 3/4 hrs. MW 10.1, Vis 52, WL 10, Cake 2/32, PH 10.8, Remarks: Drilling ahead. DC: \$9,936 DMC: \$ 746	CUM: \$1,214,906 CMC: \$ 59,064
3-4-85	14,954'	Day 66; Drilling, made 114' in 23 1/4 hrs. MW 10.1, Vis 48, WL 8, PH 2/32, PH 11.2. Remarks: Drilling ahead. No shows. DC: \$9,877 DMC: \$ 822	CUM: \$1,224,783 CMC: \$ 59,886
3-5-85	15,065'	Day 67; Drilling, made 111' in 23 1/2 hrs. MW 10.5, Vis 48, WL 10.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows. DC: \$10,427 DMC: \$ 893	CUM: \$1,235,210 CMC: \$ 60,779
3-6-85	15,155'	Day 68; Drilling, made 90' in 23 hrs. MW 11.1, Vis 47, WL 8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. Show 4; 15069-074' Drill Rate: before 10 min, during 8 min, after 13 min. Formation Gas: before 0 units, during 1200 units, after 160 units. CG: 1500-420. DC: \$13,038 DMC: \$ 3,983	CUM: \$1,248,248 CMC: \$ 64,762
3-7-85	15,230'	Day 69; Drilling, made 75' in 23 3/4 hrs. MW 11.1, Vis 49, WL 7.6, Cake 2/32, PH 11.0. Remarks: Drilling ahead.	

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OBJECTIVE ZONE: WASATCH FORMATION
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3-7-85 (cont'd)	Show 5; 15224-fracture; Drill Rate: before 17 min, during 22 min, after 12 min. Formation Gas: before 20 units, during 210 units, after 140 units. BGG: 18-25. CG: 40-85. DC: \$16,713 CUM: \$1,264,961 DMC: \$ 7,523 CMC: \$ 72,285
3-8-85 15,319'	Day 70' Drilling, made 89' in 23 3/4 hrs. MW 11.2, Vis 52, WL 6.8, Cake 2/32, PH 11. Remarks: Drilling ahead. Show 6; 15,263-266'; Drill Rate: before 11 min, during 7 min, after 14 min. Formation Gas: before 45 units, during 280 units, after 70 units. BGG: 40-70. CG: 150-360. DC: \$9,772 CUM: \$1,274,733 DMC: \$ 717 CMC: \$ 73,002
3-9-85 15,333'	Day 71; Drilling, made 14' in 4 hrs. MW 11.2, Vis 52, WL 6.6, Cake 2/32, PH 10. Remarks: Wash and ream to 15,076 to 15,136'. No shows. BGG: 40-55. TG: 1240. CG: 220. DC: \$23,335 CUM: \$1,298,068 DMC: \$ 406 CMC: \$ 73,408
3-10-85 15,411'	Day 72; Drilling, made 78' in 15 hrs. MW 11.8, Vis 56, WL 7.6, Cake 2/32, PH 11.5. Remarks: Wash and ream 15,136' to 15,333. Drilling ahead. Show 7; 15,341- possible fracture, small increase in darkgreen oil. Drill Rate: before 11 min, during 12 min, after 11 min. Formation Gas: before 40 units, during 400 units, after 120 units. No fluorescence or cut. BGG: 45-140. CG: 95-170. TG: 1240. DC: \$9696 CUM: \$1,307,764 DMC: \$ 709 CMC: \$ 74,117
3-11-85 15,539'	Day 73; Drilling, made 128' in 23 1/2 hrs. MW 11.6+, Vis 56, WL 6.8, Cake 2/32, PH 10.2. Remarks: Drilling ahead. Show 8; 15476-482'; Drill Rate: before 11 min, during 4 min, after 11 min. Formation Gas before 80 units, during 420 units, after 140 units. No increase in oil, no fluorescence or cut. Show 9; 15488-493; Drill Rate: before 10 min, during 7 min, after 10 min. Formation Gas: before 140 units, during 480 units, after 100 units. trace of light green oil. Show 10; 15516-530; Drill Rate: before 11 min, during 3 min, after 10 min. Formation Gas: before 100 units, during 500 units, after 130 units. No increase in oil, lost 40 barrels mud at 15,519' BGG: 70-140. CG: 140-220. DC: \$16,522 CUM: \$1,324,286 DMC: \$ 7,400 CMC: \$ 81,517
3-12-85 15,662'	Day 74; Drilling, made 123' in 23 1/2 hrs. MW 11.8+, Vis 52, WL 8.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No Shows. BGG: 75-110. CG: 120-180. DC: \$10,025 CUM: \$1,334,311 DMC: \$ 970 CMC: \$ 82,487
3-13-85 15,772'	Day 75; Drilling, made 110' in 23 3/4 hrs. MW 12.1., Vis 58, WL 9.0, Cake 2/32, PH 11. Remarks: Drilling ahead. Show 11; 15705-707'; Drill Rate: before 13 min, during 10 min, after 12 min. Formation Gas: before 100 units, during 750 units, after 160 units. Trace of light green oil, no fluorescence or cut. BGG: 80-150. CG: 210-970. DC: \$10,275 CUM: \$1,344,586 DMC: \$ 740 CMC: \$ 83,227
3-14-85 15,875'	Day 76; Drilling, made 103' in 21 3/4 hrs. MW 12.2, Vis 52, WL 7.2, Cake 2/32, PH 10.5. Remarks: Drilling ahead. Lost 275 barrels mud at 15,837'. Show 12; 15814-19'; Drill Rate: before 13 min, during 8 min, after 16 min. Formation Gas: before 40 units, during 620 units, after 290 units. Some increase in lt green oil. Show 13; 15836-45'; Drill Rate: before 13 min, during 6 min, after 10 min, Formation Gas: before 290 units, during 580 units, after 240 units.

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 ESTIMATED TD: 16,500'+

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3-14-85		Slight increase in green oil. BGG: 40-360. CG: 100-760.	
Cont'd		DC: \$14,475	CUM: \$1,359,061
		DMC: \$ 5,421	CMC: \$ 88,648
3-15-85	15,839'	Day 77; Drilling, made 18' in 8 1/4 hrs. MW 12.9, Vis 53, WL 7.2, Cake 2, PH 10. Remarks: Lost approximately 50 barrels mud at 15,883'. Mix LCM, got full returns. Bit pressured up on bottom. Trip for bit. No shows. BGG: 300-60. CG: 650.	
		DC: \$13,693	CUM: \$1,372,754
		DMC: \$ 4,684	CMC: \$ 93,332
3-16-85	16,016'	Day 78; Drilling, made 123' in 22 hrs. MW 12.6, Vis 47, WL 8.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead No Shows. BGG: 100-300. CG: 310-660. TG: 1200.	
		DC: \$13,180	CUM: \$1,385,934
		DMC: \$ 3,646	CMC: \$ 96,978
3-17-85	16,137'	Day 79; Drilling, made 121' in 23 3/4 hrs. MW 12.7+, Vis 50, WL 6.0, Cake 1/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 120-300. CG: 280-390.	
		DC: \$19,325	CUM: \$1,405,259
		DMC: \$ 753	CMC: \$ 97,731
3-18-85	16,220'	Day 80; Drilling, made 83' in 23 3/4 hrs. MW 13.0, Vis 50, WL 6.0, Cake 1/32, PH 10.8. Remarks: Drilling ahead. Show 14; 16121-16130'; Drill Rate: before 12 min, during 6 min, after 10 min. Formation Gas: before 120 units, during 1170 units, after 100 units. BGG: 320-80. CG: 750-170 thru gas buster.	
		DC: \$10,478	CUM: \$1,415,737
		DMC: \$ 1,046	CMC: \$ 98,777
3-19-85	16,293'	Day 81; Drilling, made 73' in 23 3/4 hrs. MW 13.1. Vis 54, WL 5, Cake 1/32, PH 11. Remarks: Drilling ahead. No Shows. BGG: 45-140. CG: 170-210 thru gas buster.	
		DC: \$13,952	CUM: \$1,429,689
		DMC: \$ 4,071	CMC: \$ 102,848
3-20-85	16,396'	Day 82; Drilling, made 93' in 23 3/4 hrs. MW 12.9, Vis 49, WL 6, Cake 1/32, PH 11. Remarks: No Shows. BGG: 90-120. CG: 160-210.	
		DC: \$9,445	CUM: \$1,439,134
		DMC: \$ 548	CMC: \$ 103,396
3-21-85	16,491'	Day 83; Drilling, made 105' in 23 3/4 hrs. MW 13.1, Vis 48, WL 6.4, Cake 1/31, PH 10. Remarks: Drilling ahead. Show 15; 16380-99'; Drill Rate: before 10 min, during 6 min, after 9 min. Formation Gas: before 120 units, during 260 units, after 110 units. Possible trace of light green oil. BGG: 90-120. CG: 200-220. thru gas buster.	
		DC: \$9,763	CUM: \$1,448,897
		DMC: \$ 709	CMC: \$ 104,105
3-22-85	16,585'	Day 84; Drilling, made 94' in 22 3/4 hrs. MW 13+, Vis 48, WL 6.4, Cake 1/32, PH 11.5. Drilling ahead. No Shows. BGG: 80-110. CG: 150-210. DTG: 310. thru gas buster.	
		DC: \$19,038	CUM: \$1,467,935
		DMC: \$ 9,437	CMC: \$ 113,542
3-23-85	16,677'	Day 85; Drilling, made 92' in 23 2/3 hrs. MW 13.1+, Vis 53, WL 6.2, Cake 2/32, PH 11.5. Remarks: Drilling ahead. no shows. BGG: 75-110. CG: 180-220. thru gas buster.	
		DC: \$9,749	CUM: \$1,477,684
		DMC: \$ 464	CMC: \$ 114,006
3-24-85	16,764'	Day 86; Drilling, made 87' in 23 3/4 hrs. MW 13.1+, Vis 51, WL 6.8, Cake 2/32, PH 11.5. Remarks: Drilling ahead. No shows. BGG: 80-110. CG: 180-260 thru gas buster.	
		DC: \$9,550	CUM: \$1,487,234
		DMC: \$ 345	CMC: \$ 114,351

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3-25-85	16,857'	Day 87; Drilling, made 93' in 23 3/4 hrs. MW 13.5+, Vis 51, WL 6.8, Cake 2/32, PH 12. Remarks: Drilling ahead. No shows. BGG: 75-180. CG: 160-350. DC: \$11,457 DMC: \$ 2,348	CUM: \$1,498,691 CMC: \$ 116,699
3-26-85	16,952'	Day 88; Drilling, made 95' in 23 hrs. MW 13.7+, Vis 53, WL 6.4, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 180-50. CG: 320-100. DC: \$15,381 DMC: \$ 4,220	CUM: \$1,514,072 CMC: \$ 120,919
3-27-85	17,000'	Day 89; Drilling, made 48' in 11 1/2 hrs. MW 13.8+, Vis 53, WL 6.8, Cake 2, PH 10.8. Remarks: Drilling, circulate, short trip 30 stands, Circulate out for logs. Pull out of hole. No shows. CGG: 25-70. CG: 90. STG: 300. DC: \$16,508 DMC: \$ 7,454	CUM: \$1,530,580 CMC: \$ 128,373
3-28-85	17,000'	Day 90; MW 14.1, Vis 50, WL 6.4, Cak4 2/32, PH 11. Remarks: Pull out of hole, run logs, trip in hole, cut drilling line, trip in hole, wash and ream 60' to bottom. Circulate and condition hole. BGG: 50. TG: 180 thru gas buster. DC: \$45,067 DMC: \$ 0	CUM: \$1,577,647 CMC: \$128,373
3-29-85	17,000'	Day 91; MW 14, Vis 51, WL 6.4, Cake 2/32, PH 11. Remarks: Pull out of hole with bit. Ran Halliburton differential float show, 1 joint of 5", 18# P-110 Hydrill, Halliburton differential fill float collars. Brown oil tool landing collar. total 47.17'. Ran 61 joints of 5" 18#, P-110 Hydrill 2689.85. Brown oil tool, Type C Modified hanger and CPH Packer 17.70'. total liner and tools 2754.72. Ran liner, circulate, pick up liner hanger and run in hole on drill pipe. Wash 60' to bottom, circulate, hang liner, circulate gas out. Get loose of liner. Circulate, set shoe at 16,998'. Float collar at 16,952. Landing at 16,951, liner top at 14,244. Mix 15 barrels of CS2 spacer - 13.9ppg. Mix 375 sxs class "H" with 35% silica flour, 10% salt, .6% Halad 24. .75% CFR2, .25% D-Air. .3% Hr-12 mix to 16ppg. Released plug and displaced with 141 barrels mud. Bump plug 1700/2200 psi, plug down at 3:00 am 3-29-85. Set packer and pull out of hole. TG: 260. DC: \$12,364 DMC: \$ 387	CUM: \$1,588,011 CMC: \$ 128,760
3-30-85	17,000'	Day 92; MW water, Vis 27, PH 12. Remarks: Wait on cement, trip in hole to 7750' and displace hole with water. DC: \$38,136 DMC: \$ 444	CUM: \$1,626,147 CMC: \$ 129,204
3-31-85	17,000'	Day 93; MW water, Vis 27, PH 12. Remarks: Trip in hole to 10,690', displace hole with water. Drill, wash and ream contaminated cement and bridges from 10,690 to 13,860'. DC: \$43,931 DMC: \$ 934	CUM: \$1,670,078 CMC: \$ 130,694
4-1-85	17,000'	Day 94; MW water, Vis 27, PH 12. Remarks: Drilled cement, repair pump. circulate at top of liner with clear water. Pressure test liner top and casing to 3500 psi. for 15 mins. no leak off. Check for inflow. no inflow. Lay down drill pipe, change pipe rams and nipple down BOP. DC: \$11,203 DMC: \$ 0	CUM: \$1,681,281 CMC: \$ 130,694

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	

5. LEASE
14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-85 thru 3-27-85 Drilling to 17,000'

3-28-85 Run logs.

3-29-85 Ran 1 joint 5" 18# P-110, 61 joints 5" 18# P-110, cement with 375 sacks class "H".

3-30-85 Wait on cement

3-31-85 Drill Cement
(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Signed: Stephanie McFarland TITLE Production Clerk DATE 5-20-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-H62-3988
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
2-3A3
10. FIELD OR WILDCAT NAME
Altamont
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31034
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-85 Drill cement

4-1-85 Rig down rotary tools. Rig released

4-3-85 Waiting on completion unit.

Drop from report until activity resumes.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-20-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR Denver, CO 80237
7979 E. Tufts Ave., Pkwy., Suite 604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations

SUBSEQUENT REPORT OF:

☐
☐
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RECEIVED

MAY 22 1985

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11-85 thru 5-17-85 Completing lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-20-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR
GEOLOGIC SURVEY

(Other Instructions on reverse side)

1. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3988

2. IF INDIAN, ALLOTTED

BEST COPY AVAILABLE

Ute

3. OWNER AGREEMENT NAME

4. FARM OR LEASE NAME

Ute Tribal

5. WELL NO.

2-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.

OR ☒ WELL ☐ GAS WELL ☐ OTHER

NAME OF OPERATOR

Linmar Energy Corporation

ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.)

At SURFACE

1470' FWL, 1120' PSL

RECEIVED

MAY 24 1985

14. PERMIT NO.

43-015-34034

15. ELEVATIONS (Show whether OF, TO, OR, etc.)

6615' GR

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute-Tribal L2-3A3 made its initial production of hydrocarbons on May 20, 1985.

Oil production will be sold to Seagull Refining.

Gas production will be sold to Gary.

I hereby certify that the foregoing is true and correct.

SIGNED Michael J. Quinn

TITLE ENGINEER

DATE 5/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

POOR COPY

*See Instructions on Reverse Side

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR Linmar Energy Corporation											
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80231											
4. LOCATION OF WELL (Report location clearly and in accordance with any title requirements)* At surface 1470' FWL, 1120' FSL At top prod. interval reported below Same At total depth Same											
14 PERMIT DIVISION OF OIL & GAS & MINING ISSUED 43-01351034 1/20/84											
5. LEASE DESIGNATION AND SERIAL NO.		14-20-H62-3988									
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Ute									
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME		Ute Tribal									
9. WELL NO.		2-3A3									
10. FIELD AND POOL, OR WILDCAT		Altamont									
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 3, T1S, R3W, USM									
12. COUNTY OR PARISH		Duchesne									
13. STATE		Utah									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to Prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
12/28/84		3/27/85		5/24/85		6,615' GR		Same			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
17,000'		16,989'				→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,031-16,991' Wasatch								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CLN, FDC, GR, CAL, SP, DIL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		3,015'		12 1/4"		1160 sxs. Lite, 200 sxs.		"H"	
7"		32#, 29#, 26#		14,478'		8-3/4"		500 sxs. Lite, 300 sxs.		"H"	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
5"		14,244'		16,998'		375				2-7/8"	
DEPTH SET (MD)		14,969'		14,969'							
31. PERFORATION RECORD (Interval, size and number) See Attachment										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										15,031-16,991'	
										AMOUNT AND KIND OF MATERIAL USED	
										40,000 gals. 15% HCl	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
5/25/85		Flowing						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
5/25/85		24		26/64"		→		1452		875	
WATER—BBL.		GAS-OIL RATIO									
107											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
625 psi		-0-		→		1452		875		107	
OIL GRAVITY-API (CORR.)											
44											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Sold.										E. B. Whicker	
35. LIST OF ATTACHMENTS Perforation Record.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		John W. Clark				TITLE		Vice President		DATE	
										5/31/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	7,995'		
Wasatch	12,250'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a geothermal reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

MAY 31 1985

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604
Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1470' FWL, 1120' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
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☐
☐
☐
☐

(other) Operations

5. LEASE
14-20-H62-3988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-3A3

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. API NO.
43-013-31034

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,615' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-18-85 thru 5-24-85 Completing lower Wasatch Formation.

5-25-85 POP

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-29-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

PAGE 11

4-2-85 17,000' Day 95; Remarks: Made final cut on 7" pipe, install and pressure test tubing head, install x-mas tree. Clean mud pits, Rig released 12:00 noon 4-1-85.
DC: \$10,734 CUM: \$1,692,015
DMC: \$ 0 CMC: \$ 130,694

Waiting on completion unit.
Drop from report until activity resumes.

5-11-85 Move in rig up Prairie Gold #4. Shut down waiting on tubing.
DC: \$700 CUM: \$700

5-12-85 Shut down for weekend.

5-13-85 Shut down for weekend.

5-14-85 Day 1: Nipple down well head. Nipple up BOP. Pick up and run in hole 4 1/8" mill, 1 joint tubing, 5" 18# scraper, and 431 joints 1 7/8" tubing. Shut down for night.
DC: \$3,600 CUM: \$4,300

5-15-85 Day 2; Shut in pressure 0 psi. Pick up power swivel and mill baffle plate. Circulate bottoms up. Lay down power swivel and run in hole with 81 joints tubing to 16,900'. Circulate mud out of hole. Pick up and mill to 16,967'. Circulate bottoms up. Lay down power swivel and pressure test casing to 3000 psi. Clean flat tank. Shut down for night.
DC: \$4,000 CUM: \$8,300

5-16-85 Day 3; Shut in pressure 0 psi. Displace hole with 539 bbls 10# brine water. Pull out of hole and lay down 30 joints tubing. Pressure test tubing to 5000 psi. Pump out ball and pressure test casing to 3600 psi. Pull out of hole with 484 joints tubing BTS, 5" 18# casing scraper, 1 joint tubing, and 4 1/8" bladed mill. Fill hole with 38 bbls brine water. Pressure test blind rams to 3600 psi. Shut down for night.
DC: \$5,100 CUM: \$13,400

5-17-85 Day 4; Pick up, run in hole and lay down 30 joints 2 7/8" tubing. Rig up oil well perforators to run CBL-CCL. Tag total depth @ 16,989' and log to 11,000'. Cement top @ 11,300'. Rig down oil well perforators. Shut down for night.
DC: \$6,700 CUM: \$20,100

5-18-85 Day 5; Rig up oil well perforators and test lubricator to 3600 psi. Perforate the following DIL-GR Wasatch intervals with 3 1/8" casing gun phased 120 degrees shooting 3 jet shots per foot:

RUN #1:
16,991' 16,890' 16,775'
16,986' 16,883' 16,766'
16,963' 16,864' 16,757'
16,958' 16,860' 16,746'
16,953' 16,854' 16,736'
16,944' 16,801' 16,698'
16,930' 16,793' 16,686'
16,921' 16,786' 16,674'
16,913' 16,779'

Pressure start: 900 psi (line displacement) Pressure end: 900 psi.

RUN #2:
16,664' 16,588' 16,508'
16,653' 16,582' 16,497'
16,648' 16,578' 16,490'
16,642' 16,572' 16,479'
16,631' 16,556' 16,471'
16,625' 16,550' 16,460'
16,620' 16,538' 16,455'
16,610' 16,532'
16,602' 16,520'

con't on next page

WELL: LINMAR-UTE TRIBAL 2-3A3
LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'+

PAGE 12

5-18-85

con't from page 11

(run #2)

Pressure start: 850 psi; pressure end: 800 psi.

RUN #3

16,442'	16,377'	16,254'
16,432'	16,331'	16,243'
16,424'	16,324'	16,239'
16,408'	16,313'	16,226'
16,398'	16,308'	16,218'
16,378'	16,297'	16,212'
16,374'	16,292'	
16,346'	16,288'	
16,340'	16,268'	

Pressure start: 550 psi; Pressure end: 575 psi.

RUN #4

16,820-22'	16,367-69'	16,119-21'
16,416-18'	16,354-56'	15,934-36'
16,385-87'	16,132-34'	15,920-22'

Pressure start: 700 psi; Pressure End: 500 psi.

RUN #5

16,200'	16,115'	15,994'
16,188'	16,108'	15,982'
16,178'	16,086'	15,975'
16,174'	16,068'	15,966'
16,170'	16,045'	15,944'
16,163'	16,038'	15,938'
16,153'	16,032'	15,914'
16,142'	16,020'	
16,136'	16,008'	

Pressure start: 800 psi; Pressure end: 1500 psi.

RUN #6:

15,909'	15,836'	15,680'
15,895'	15,832'	15,626'
15,881'	15,827'	15,618'
15,873'	15,788'	15,611'
15,869'	15,780'	15,594'
15,860'	15,771'	15,888'
15,850'	15,756'	15,579'
15,846'	15,753'	
15,846'	15,684'	
15,840'		

Pressure start: 1800 psi; Pressure end: 1800 psi.

RUN #7

15,569'	15,462'	15,306'
15,565'	15,450'	15,302'
15,562'	15,444'	15,263'
15,546'	15,439'	15,225'
15,542'	15,436'	15,215'
15,530'	15,427'	15,080'
15,490'	15,421'	15,062'
15,482'	15,314'	15,031'
15,466'		

Pressure start: 2150 psi; Pressure end: 2300 psi.

RUN #8;

15,934-36'	15,686-88'	15,248-50'
15,920-22'	15,498-500'	15,210-12'
15,813-15'	15,456-58'	15,124-26'
15,798-800'	15,404-06'	15,040-42'

Pressure start: 2300 psi; Pressure end: 2400 psi.

Pick up Baker 32FAB30 packer (2.80'), mill out extension (5.62') cross over (.40), 2 7/8" N80 pup (6.11'), Baker 2.250" ID 'F' nipple (1.11'), 2 7/8" N80 pup (4.08') and expendable check valve with ball in place (.84'). Run in hole and set packer @ 14,969' WLM with 2500 psi on well. Pull out of hole and bleed off pressure. Lay down setting tool and rig down oil well perforators. Pick up Baker 20 FA30 K22 anchor seal nipple and (con't on next page)

WELL: LINMAR-UTE TRIBAL 2-3A3
 LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'+

PAGE 13

5-18-85 Con't form page 12
 Run in hole with 30 stands 2 7/8" EUE 8 round 6.50" tubing. Shut down for night.
 DC: \$46,900 CUM: \$67,000

5-19-85 Day 6; 500 psi on well. Bled off oil and gas. Run in hole with 394 joints 2 7/8" N80 EUE 8 round tubing. Displace well with 305 bbls fwt water containing 55 gal Sooner CI630 packer fluid and 116 bbls fresh water. Sting into packer. Pull 10,000# over and set down 10,000#. Packer held good. Test casing and packer to 2500 psi. Make up hanger and land tubing with 5,000# compression. Install back pressure valve in hanger. Pick up and run in hole with 120 joints 1.900 heat string. Land heat string @ 3,720'. Remove BOP's and back pressure valve. Install tree and test to 5,000 psi. Pump expendable check valve off with 3000 psi. Pump 10 bbls into formation @ 1/2 BPM and 4000 psi. Hook up flowlines and begin flowing well @ 8:00 PM.
 DC: \$60,700 CUM: \$127,300
 Flow 12 hrs. on 30/64" choke, 0 BO, 110 BW, 48 MCF @ 100 psi.

5-20-85 Flow 24 hrs. on 26/64" choke, 290 BO, 1 BW, 159 MCF @ 100 psi.

5-21-85 Rig down move out service unit.
 DC: \$1,300 CUM: \$128,600
 Flow 24 hrs. on 26/64" choke, 285 BO, 0 BW, 159 MCF @ 125 psi.

5-22-85 Flow 24 hrs. on 26/64" choke, 243 BO, 0 BW, 159 MCF @ 150 psi.

5-23-85 Flow 24 hrs. on 26/64" choke, 188 BO, 1 BW, 193 MCF @ 110 psi.

5-24-85 Rig up Dowell to acidize Wasatch perforations from 15,031' to 16,991' with 40,000 gal 15% HCl containing 8 gpm A200. Hold safety meeting and test lines to 10,000 psi. Pumped 220 gallons Sooner SI317 scale inhibitor before acid. Pumped acid as follows dropping 800 RCNB's throughout.

CUM bbls	RATE BPM	PRESS psi	COMMENT
0	0	600	Start job pumping 4 drums Sooner SI317 @ 10:43 AM
5	1	980	Start job
20	3	6,500	
40	4	7,540	
60	5	7,850	
80	6	8,080	
100	6	7,850	
120	7	8,000	
140	7	8,330	
160	7	8,250	
180	7	8,230	
200	7	8,140	
220	7	7,970	
240	7	7,790	
260	7	7,770	
280	7	7,800	
300	7	7,890	
320	7	7,960	
340	7	7,960	
360	7	8,000	
380	7	8,070	
400	7	8,150	
420	7	8,200	
440	7	8,220	
460	7	8,240	
480	7	8,260	
500	7	8,280	
520	7	8,260	
540	7	8,250	

(con't on next page)

WELL: LINMAR-UTE TRIBAL 2-3A3
 LOCATION: SEC. 3, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'+

PAGE 14

5-24-85	(con't from page 13)		
	560	7	8,200
	580	7	8,150
	600	7	8,130
	620	7	8,220
	640	7	8,460
	660	7	8,450
	680	7	8,530
	700	7	8,700
	720	7	8,640
	740	7	8,520
	760	7	8,630
	780	7	8,680
	800	7	8,760
	820	7	8,830
	840	7	8,850
	860	7	8,920
	880	7	8,730
	900	7	8,700
	920	7	8,660
	940	7	8,680
	960	7	8,690
	980	7	8,690
	1000	7	8,740
	1020	7	8,670
	1040	7	8,120
	1060	6	7,590
	1080	6	7,620
	1100	6	7,640
	1120	6	7,660
	1140	5	7,650
	1162	6	7,650
	MAX	7	8,920
	Avg	7	8,217
	ISIP	6,500	1:42 PM
	5 min	6,100	
	10 min	5,780	
	15 mins	5,720	
	Rig down Dowell. Shut in overnight.		
	DC: \$36,400		CUM: \$165,000
5-25-85	Flow 24 hrs. on 26/64" choke, 1452 BO, 107 BW, 875 MCF @ 625 psi.		
5-26-85	Flow 24 hrs. on 26/64" choke, 1348 BO, 0 BW, 789 MCF @ 550 psi.		
5-27-85	Flow 24 hrs. on 26/64" choke, 1201 BO, 0 BW, 745 MCF @ 480 psi.		
5-28-85	Flow 24 hrs. on 26/64" choke, 1095 BO, 0 BW 654 MCF @ 450 psi.		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

Comp.

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND AERIAL NO. 14-20-H62-3988
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FWL, 1120' FSL		8. FARM OR LEASE NAME UTE TRIBAL
14. PERMIT NO. 43-013-31034		9. WELL NO. 2-3A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6615' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 3, T1S, R3W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Bottom Hole Pressure</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find Bottomhole pressure data attached.

RECEIVED

AUG 08 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH

Company LINMAR

Lease _____ Well No. 2-3A3

Date 06-05-85 Time _____ Status of Well FLOWING

Pay _____ Perforations _____ Datum 16000

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	299		0	Casing Press
1000	415		.116	Tubing Press
2000	555		.140	Oil Level
3000	734		.179	Water Level
4000	946		.212	Hours—Shut In <u>Flowing</u>
5000	1186		.240	Temp. <u>132°</u> At <u>16000</u>
6000	1447		.261	Elevation—D.F. <u>Ground</u>
7000	1730		.283	Pressure This Test <u>4544 PSI</u>
8000	2024		.294	Last Test Date
9000	2325		.301	Press Last Test
10000	2636		.311	B.H.P. Change
11000	2979		.343	Loss/Day
12000	3254		.275	Choke Size
13000	3561		.307	Oil Bbls./day
14000	3860		.299	Water Bbls./day
15000	4169		.309	Total Bbls./day
16000	4544		.375	Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
<u>AMERADA</u>	<u>0-6000 PSI</u>	<u>02-20-85</u>

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424-3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' FWL, 1120' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3988</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME UTE TRIBAL</p> <p>9. WELL NO. 2-3A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>14. PERMIT NO. 43-013-31034</p>		<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6615' GR</p>	

RECEIVED

DEC 10 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 15031'- 16991' with 10,000 gals.
15% HCl on 11/20/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE December 2, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX# 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1470' FWL, 1120' FSL

14. PERMIT NO.
43-013-31034

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
6615' GR

RECEIVED
JUN 05 1986

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H623988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-3A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT-OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy Corporation hereby requests Authorization, pursuant to NTL-2B, to dispose of produced water by trucking to Disposal Sites, Approved by the State Of Utah or the Eaglehawk Oil, Inc. (Navanick) ponds located in Section 30-T1S-R2W.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Muecke TITLE Manager of Operations DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COORDINATES OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Change of Operator <input checked="" type="checkbox"/>	RETAINING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis TITLE: Vice President DATE: November 6, 1987

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Ute Tribal 1-18B1E	<u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4	<u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4	<u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4	<u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4	<u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4	<u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4	<u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4	<u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4	<u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4	<u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4	<u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4	<u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4	<u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4	<u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4	<u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3	<u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3	<u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3	<u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3	<u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3	<u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3	<u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3	<u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3	<u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

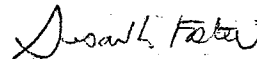
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-398
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' FWL, 1120' FSL (SESW)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-31034		9. WELL NO. 2-3A3
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6,615' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 3, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JAN 31 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Wasatch perforations were isolated and the well recompleted to the Green River Formation on 11/18/89. ✓
The intervals from 12,475' to 12,316' were perforated with 4" casing guns at 4 jspf and 120 degree phasing. A total of twenty intervals, 60 perforations, were shot.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

25-Jan-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CORRECTIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
JAN 31 1990

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Linmar Petroleum Company
3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1470' FWL, 1120' FSL (SESW)

14. PERMIT NO.
43-013-31034

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6,615' GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-398
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
2-3A3
10. FIELD AND POOL, OR WILDCAT
Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T1S, R3W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 12,316' to 12,475' were acidized with 2500 gallons 15% HCL on 12/5/89. Acid contained corrosion inhibitor, scale inhibitor, demulsifier, silicate control, and ball sealers were dropped for diversion.

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
1. IAS	
2. MICROFILM	
3. FILE	
DATE 25-Jan-90	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3988	
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FWL, 1120' FSL (SESW)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 31034		9. WELL NO. 2-3A3	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 8,615' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar intends to acidize the Green River perforations from 12,316' to 12,475' with 10,000 gallons 15% HCL acid. The acid will be staged with formation water using ball sealers for diversion.

OIL AND GAS	
DWN	R/JF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE <input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

Production Engineer

31-Jan-90

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 06 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3988
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FWL, 1120' FSL (SESW)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-31034		9. WELL NO. 2-3A3
15. ELEVATIONS (Show whether OF, AT OR, etc.) 8,615' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,316' to 12,475' were acidized with 10,000 gallons 15% HCL on 2/2/90. The job was performed in 4 stages. One hundred ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 05-Feb-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-398B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME #

Ute Tribal

9. WELL NO.

2-3A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T1S, R3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Linear Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1470' FWL, 1120' FSL (SESW)

14. PERMIT NO.

43-013-31034

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6,615' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCLL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 12,316' to 12,475' were acidized with 5,000 gallons 15% HCL on 7/24/91. The acid contained 40 gallons A200 corrosion inhibitor, 15 gallons L55 clay stabilizer, 10 gallons M38 demulsifier, MSR 100 additives, 55 gallons scale inhibitor and 120 RCN balls were dropped for diversion.

RECEIVED

JAN 16 1992

DIVISION OF
OIL & GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

14-Jan-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C704

8. Well Name and No.

Ute Tribal 2-3A3

9. AAPI Well No.

43-013-31034

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne/Uintah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of lifting mechanism

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

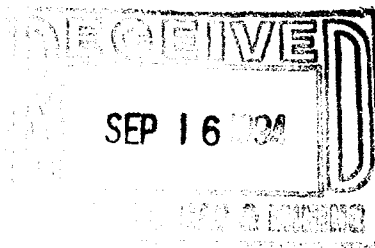
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to convert the casing free hydraulic lifting mechanism on subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out the wellbore to PBTD prior to installation of rod pump equipment.

Procedure: Release 7" packer @ 12,237'. POOH with tbg. Clean out 7" casing to top of 5" liner @ 14,244'. POOH with tbg and mill. PU 5" PBGA and 7" TAC and TIH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Environmental Coordinator

Date

9/15/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

5165 w/belts

UTE TRIBAL 2-3A3

Sec 3; 1S; 3W

Average Production:

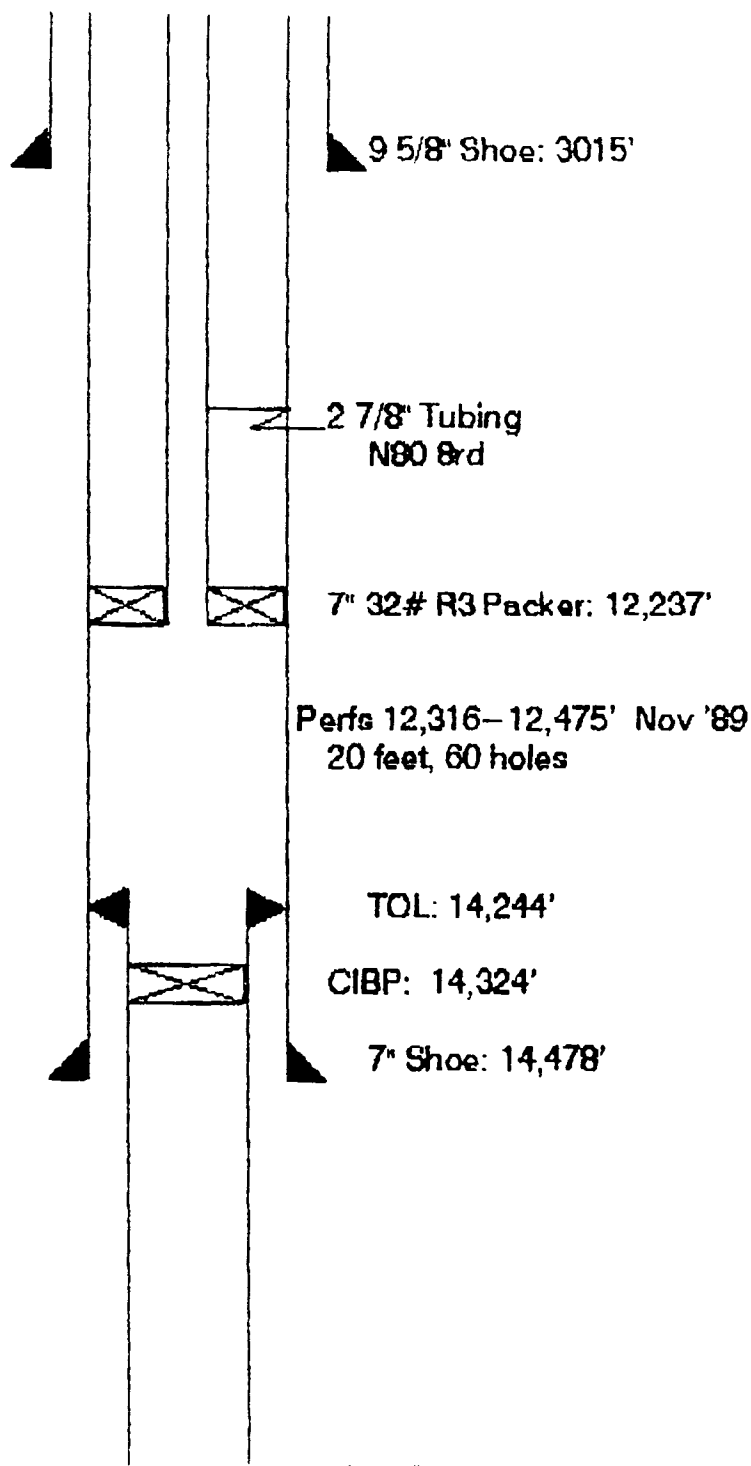
60 BOPD

250 BWPD

50 MCFD

Downhole Pump:

Comments:



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3-T1S-R3W

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C704

8. Well Name and No.

Ute Tribal #2-3A3

9. AAPI Well No.

43-013-31034

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne/Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

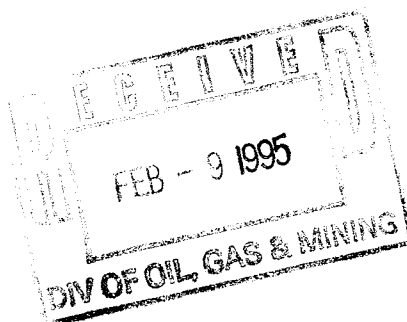
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Beam Pump

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title District Drilling Manager

Date

02/07/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)

PAGE 1

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 37.9229% COGC AFE: 14803

TD: 17,000' PBD: 14,324' (CIBP)

5" LINER @ 14,244'-16,998'

PERFS: 12,316'-12,475'

CWC(M\$): 152.4

- 12/27/94 POOH w/2 1/2" production tbg.
MIRU General Well #102. ND WH. strip BOP & spool over tbg. RU floor. Rls 7" R-3 pkr. Had to pull 30,000# over string weight to get pkr free. POOH w/200 jts 2 1/2" 8rd tbg. Pull 6000# to 12,000# over all the way. CC: \$4,885
- 12/28/94 RIH w/2 1/2" tbg & csg scraper.
POOH w/171 jts 2 1/2" 8rd tbg, csg-free pump cavity & R-3 pkr. LD BHA. RIH w/6" wax knife & 7" csg scraper. RIH w/220 jts 2 1/2". Stack out @ 4350' to 7906'. Stop @ 5000'. Pump 60 bbls down csg. Stop @ 6000', pmpd 50 BW down tbg - wore 20 jts free. Took 8000# to 20,000# over string weight to PU. Pump down csg while RIH. CC: \$8,420
- 12/29/94 POOH w/2 1/2" tbg & csg scraper.
Pmpd 100 bbls hot wtr down tbg. RIH w/150 jts of 2 1/2" 8rd tbg. PU 63 jts 2 1/2" 8rd tbg, tagged LT @ 14,244'. LD 63 jts workstring & 52 jts 2 1/2" production string. Flush tbg w/60 BW. POOH w/120 jts 2 1/2" 8rd tbg. Keep hot wtr going down csg. Tbg was pulled over 6000# to 12,000#. CC: \$11,805
- 12/30/94 Hydrotest tbg in hole.
POOH w/95 jts 2 1/2" 8rd tbg. LD csg scraper & wax knife. PU 7" MSOT, tbg, perf jt, solid plug, 1-jt 2 1/2", 4 1/2" PBGA, 6' sub, SN. RIH & hydrotest to 8500# w/210 jts. CC: \$15,930
- 12/31/94 Fishing tbg fish.
RIH w/14 jts 2 1/2", hydrotest to 8500#. Blew collar @ 6500', dropped BHA in hole. PU 5 1/2" OS w/3.21" grapple. Stacking out from 2000' to 6000' (wax). Hot oil tbg & csg. (Fish in hole: 220 jts 2 1/2" & BHA - 7" TAC, 4' perf sub, solid plug, 1-jt 4 1/2" PBGA & SN). CC: \$21,314
- 1/1/95 RIH w/OS.
PU 26 jts & WO fish. POOH - no fish. RIH w/same OS & grapple on 154 jts 2 1/2" tbg stacking out from 3000' to 5000'. Pump paraffin solvent & 80 BW. CC: \$27,884
- 1/2/95 POOH w/fish.
Circ well w/200 BW. RIH w/60 jts 2 1/2". Tagged TOF. Try to go down - would not go over fish. Circ down tbg, up csg, 1 1/2 times. Fall over fish. PU 25,000# over string wt & came free. Still have 5000# over string wt. Pump diesel down tbg & up csg & back down to fish. Left overnight. CC: \$33,484
- 1/3/95 RIH w/5 1/2" OS.
POOH w/213 jts 2 1/2", jars. BS. 5 1/2" OS w/1 jt 2 1/2" tbg, piece of 2 1/2" tbg recovered. Made up two 2' x 5 1/2" extension on 5 1/2" OD overshot w/2 1/2" grapple. RIH w/92 jts 2 1/2" 8rd to 3125'. (New TOF @ 7025'.) CC: \$39,459
- 1/4/95 LD fish.
RIH w/121 jts 2 1/2" 8rd tbg, tagged fish @ 7025'. Mill over fish 6" & caught fish. Work jars to 30,000# over string wt, work tbg for 2-hrs, fish came free. POOH w/fish. LD 28' piece of 2 1/2" tbg & 48 jts of 2 1/2" 8rd. CC: \$44,754

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9229% COGC AFE: 14803

PAGE 2

1/5/95 LD 2 $\frac{1}{2}$ " tbg.
LD 94 jts of 2 $\frac{1}{2}$ ". Tbg began to drag. Work tbg from 10,000# to 50,000# over string wt - could not get tbg to move. Ran freepoint - tbg was free to SN @ 2524'. Ran tbg cutter, cut off tbg @ 2427'. CC: \$48,419

1/6/95 Cutting off tbg.
LD 73 jts of 2 $\frac{1}{2}$ " 8rd & 6' piece that was cut off. PU 5 $\frac{1}{2}$ " overshot with grapple for 2 $\frac{1}{2}$ " tbg, bumper sub, jars, 8 - 4 $\frac{1}{2}$ " DC's and Intensifier. RIH w/66 jts 2 $\frac{1}{2}$ " 8rd tbg. Work over fish @ 2427'. Jar fish down 4 $\frac{1}{2}$ ' - would not go any further. CC: \$50,459

1/7/95 Prep to run gauge ring.
Could only get 1 $\frac{1}{2}$ " cutter to 2490'. Flush tbg w/40 bbls hot wtr. Ran w/1 $\frac{1}{2}$ " sinker bar - could get to 2505'. PU 10' - $\frac{3}{4}$ " prod, could get $\frac{3}{4}$ " prod to 2516'. Sinker bar would stop in same place @ 2505'. Jar on fish. CC: \$55,824

1/8/95 SD for Sunday.

1/9/95 Jarring on fish.
RU Cutters WL to run freepoint. Tbg was free to SN @ 2533'. Ran string shot. Back tbg off @ 2533'. POOH w/overshot & fish (26' cut off jt, 2 jts 2 $\frac{1}{2}$ ", SN & 6' tbg sub). RIH w/5 $\frac{1}{2}$ " overshot, 2 $\frac{1}{2}$ " grapple, bumper sub & jars. Tagged fish @ 2481', 53' higher than top of mechanical SN @ 2533'. Jar for 1-hr w/30,000# over string wt - would not come free. CC: \$70,987

1/10/95 RIH w/2 $\frac{1}{2}$ ".
Worked jars at 40,000# to 50,000# (string wt 16,000#). Jars quit after 5 hrs. Made 8". Back off hydrotest tools. POOH w/75 jts of 2 $\frac{1}{2}$ " 8rd, jars, bumper sub & overshot w/2' section of hydrotest tool. RIH w/5 $\frac{1}{2}$ " OS w/2 $\frac{1}{2}$ " grapple to recover spacer ring for rubber bumper sub, jars & 75 jts 2 $\frac{1}{2}$ " 8rd tbg. Work hydrotest tools @ 2483'. POOH w/75 jts 2 $\frac{1}{2}$ ", jars, bumper sub & overshot w/2' spacer ring. PU 5 $\frac{1}{2}$ " OS w/2 - 2' x 5 $\frac{1}{2}$ " ext, bumper sub, jars & 8 - 4 $\frac{1}{2}$ " DC's, Intensifier, 6' tbg sub & 1-jt 2 $\frac{1}{2}$ " 8rd tbg. CC: \$75,522

1/11/95 POOH w/2 $\frac{1}{2}$ " tbg.
RIH w/64 jts 2 $\frac{1}{2}$ " 8rd. Work over fish @ 2483'. Jar on fish 15 times. Fish came free @ 30,000# over string wt. POOH w/64 jts 2 $\frac{1}{2}$ ", Intensifier, 8 - 4 $\frac{1}{2}$ " DC's, jars, bumper sub & 5 $\frac{1}{2}$ " OS w/all of hydrotest tools. LD fish. PU 5 $\frac{1}{2}$ " OS w/3.21" grapple, bumper sub, jars, 8 - 4 $\frac{1}{2}$ " DC's, Intensifier. RIH w/212 jts 2 $\frac{1}{2}$ ". PU 54 jts 2 $\frac{1}{2}$ " 8rd. Tagged fish @ 8676'. Work fish. POOH w/150 jts of 2 $\frac{1}{2}$ " 8rd tbg. CC: \$83,872

1/12/95 LD 2 $\frac{1}{2}$ ", prep to run production tbg.
POOH w/5 $\frac{1}{2}$ " OS, rec all of fish (4 $\frac{1}{2}$ " PBGA w/mechanical SN, 1-jt 2 $\frac{1}{2}$ ", solid plug, perf jt, 7" TAC). LD fish. RIH w/138 jts of 2 $\frac{1}{2}$ ". Flush tbg. LD 100 jts 2 $\frac{1}{2}$ ". CC: \$88,647

1/13/95 PU rods.
LD 38 jts of 2 $\frac{1}{2}$ " 8rd. RIH w/BHA (7" TAC, 4' tbg sub, perf jt, 2 $\frac{1}{2}$ " solid plug, 1-jt 2 $\frac{1}{2}$ ", 4 $\frac{1}{2}$ " PBGA, 6' tbg sub, SN). RIH w/128 jts of Blue Band. RD floor & equip. ND BOP, strip BOP over. Set 7" TAC @ 10,612'. SN @ 10,503'. Landed 2 $\frac{1}{2}$ " tbg w/17,000# tension. Rig flow tee & prod lines. CC: \$115,658

1/14/95 RD rig.
PU 1 $\frac{1}{4}$ " pump, 8 - 1" w/guides, 131 - $\frac{3}{4}$ " slick, 9 - $\frac{3}{4}$ " w/guides, 3 - $\frac{1}{2}$ " w/guides, 136 - $\frac{1}{2}$ " slick, 129 - 1" slick. Space rod out w/2 - 6', 1 - 8' x 1" subs. Stroke up w/rig to 500# in 3 strokes. CC: \$158,078

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9229% COGC AFE: 14803

PAGE 3

1/15/95 Well placed on pump - pump stuck. Prep to MIRU rig.
RDMO General Well Service #102. CC: \$158,078

1/16/95 Prep to place on pump.
Pump stuck - would not pump. Unseated pump, flush tbg w/60 BW.
POOH w/1½" pump. Broke pump down - could not find anything wrong.
Had evidence of hard, dry paraffin. RIH w/1½" pump, 8 - 1", 140 -
¾", 136 - ¾", and 132 - 1" rods. Space rods. CC: \$158,078

1/17/95 Prep to CO pump & pump diesel treatment.
Place well on pump. Pmpd 2 hrs - pump locked up (dehydrated wax).
CC: \$158,078

1/18/95 Well on pump.
Unseat pump and pump 50 bbls diesel followed by 55 BW to cleanup
wax in BHA. Reseat pump, stroke rod & pump w/rig. Hang off rods
& start well pumping. RD rig. CC: \$158,078

1/18/95 Pmpd 52 BO, 350 BW, 0 MCF, 4 SPM, 18 hrs.

1/19/95 Pmpd 32 BO, 368 BW, 0 MCF, 4 SPM.

1/20/95 Pmpd 50 BO, 370 BW, 5 MCF, 4.7 SPM.

1/21/95 Pmpd 21 BO, 378 BW, 37 MCF, 4.7 SPM.

1/22/95 Pmpd 60 BO, 317 BW, 47 MCF, 4.7 SPM.

1/23/95 Pmpd 70 BO, 307 BW, 47 MCF, 4.7 SPM.

1/24/95 Pmpd 73 BO, 301 BW, 52 MCF, 4.7 SPM.

1/25/95 Pmpd 76 BO, 324 BW, 52 MCF, 4.7 SPM.

Prior prod: 33 BO, 164 BW, 35 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal

9. API Well No.

2-3A3

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3, T1S-R3W

43-013-31034

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Install SWD line



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

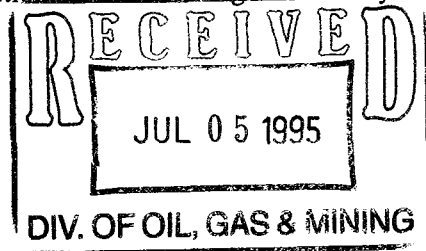
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the subject well in a westerly direction to join another to-be-constructed SWD pipeline that will be routed through the Ute #2-4A3, then the Clark #2-9A3, to the Allred #2-16 saltwater disposal well, Section 16, T1S-R3W. The produced water will flow into a steel tank equipped with a high level float switch which will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The well is currently producing 5,110 BWPM.

A survey plat is attached. An archaeological survey was completed. Cultural resource clearance was recommended. A copy of this survey is attached and was forwarded to the Tribe and BIA. Application for Grant of Right-of-Way has been made with the Tribe. An onsite is scheduled to occur on July 13.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Sr. Environmental & Safety Analyst

Date 07/03/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Coastal Oil & Gas Corporation's Proposed
Saltwater Disposal Pipeline on Ute Tribal Land
Sections 3 and 4, T1S, R3W, Duchesne County, Utah**

Prepared by,
Carl Späth, Ph.D.
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil & Gas
Denver, Colorado

Utah State Project #U-95-mm-288i

June 1995

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of a proposed saltwater disposal pipeline for Coastal Oil & Gas. A total of 4700 feet of 100 foot wide corridor was surveyed for the proposed pipeline corridor. The area was surveyed by pedestrian transects spaced not more than 15 meters apart. The proposed is to go from the existing Linmar Energy Ute #2-3A3 well location in the SW¼ of Section 3, T1S, R3W, Duchesne County, Utah, westerly through the southeast quarter of Section 4 (Figure 1). The pipeline will then go west and south to existing Linmar Clark #2-9A3. However, access and cultural resource survey were not authorized beyond the southeast quarter of Section 4. The total acreage covered for this project on Ute Tribal land was 10.8 acres.

This project is located on property administered by the Ute Indian Tribe, Uintah and Ouray Agency, Fort Duchesne, Utah. The survey was conducted on 15 June 1995, by John Scott under an access permit issued by the Ute Energy and Minerals Department. John Scott was accompanied by Leo Tapoof of the Ute Energy and Minerals Department. Fieldwork conformed to the stipulations of BLM Antiquities Permit #94-UT-54945 (expires 5/31/96) and the stipulations of the Ute Tribe Energy and Minerals Department and Cultural Rights and Protection Office. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the Clay Basin area at the southern foothills of the Uinta Mountains. It lies between the Lake Fork River and Cottonwood Creek, which flow south to the Duchesne River. This is an area of flat topped ridges and broad drainage valleys. The pipeline corridor starts at the Linmar Ute #2-3A3 well location on a north-south finger ridge and heads westerly across a small basin and through a low saddle. The survey corridor ends on the west side of Water Hollow. The terrain around the project area is dominated by flat

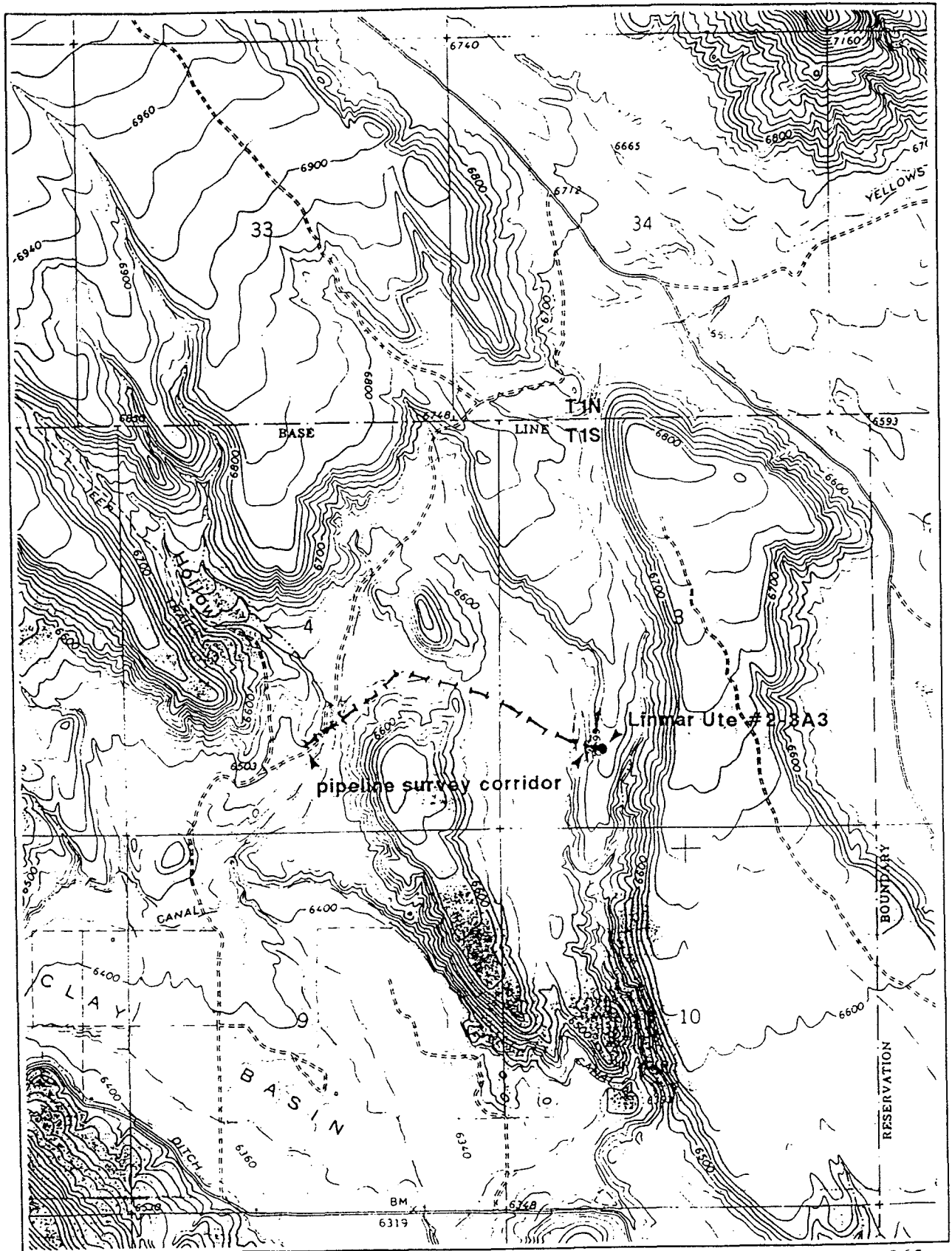


Figure 1 Project area location, T1S, R3W, Sections 3 and 4, USGS Neola NW, 7.5'. 1965.

topped ridges and buttes, juniper covered knolls, and broad drainage basins. Local vegetation is predominantly sagebrush-greasewood shrubland, with a sparse forb and cactus understory. Vegetation cover averaged about 20%. Ground surface visibility was good to excellent.

The soils are clay silts with moderate quantities of angular sandstone gravel. Continuous Holocene deposition appears to be comparatively deep, but the depth could not be established from surface inspection. Local bedrock is predominantly upper Eocene sandstone of the Uinta Formation. Several areas to the north and east are mantled with Quaternary gravel deposits.

FILES SEARCH

A files search was conducted through the Utah Division of State History on 7 June 1995. The cultural resource files of the BLM Vernal District were also consulted. The files searches indicated that a previous cultural resource inventory was done for the Linmar Ute #2-3A3 well location, and that no previously recorded cultural resources are on record for the immediate project area.

FIELD METHODS

The pipeline corridor was inspected using zig-zag pedestrian transects on each side of the staked centerline. Each side of the centerline received total coverage amounting to 15 m (50 feet), for a total of 30 m (100 feet) survey corridor width. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

If cultural material was located, the area was examined closely until all surface manifestations had been identified and the resource adequately defined. Appropriate site and isolated find forms and other documentation were then completed, including plotting the resource on the proper USGS quadrangle. Sketch maps were prepared using a Brunton Pocket Transit and pacing for distances. Black and white photographs were taken of all the sites. Datums are not placed on cultural localities on Ute tribal land.

RESULTS

The proposed pipeline corridor crosses low ridges and drainages north of Clay Basin. No evidence of cultural resources was found in the survey corridor. Additionally, no paleontological fossil deposits were observed.

RECOMMENDATIONS

The proposed project as staked will not adversely impact any significant cultural properties. Therefore, cultural resource clearance is recommended for the project as staked. **This recommendation is subject to approval by the Uintah and Ouray Cultural Rights and Protection Department.**

PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #2-3A3)

LOCATED IN
SECTION 3, T1S, R3W, U.S.B.&M.
DUCHESE COUNTY, UTAH

Sec. 3

BEGINNING OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 0+00
(At Edge of Tanks)

WELL
UTE TRIBAL
#2-3A3

SW 1/4 SE 1/4

Sec. 4

1/4 Section Line

E 1/4 Sec. 4
Stake &
Indian Pipe

Section Line

Ute
TribalUte
TribalUte
TribalUte
TribalCenterline of Proposed
Pipeline Right-of-Way

SE 1/4

1/16 Section Line

END OF PROPOSED
PIPELINE RIGHT-OF-WAY
STA. 47+50.65
(At Tribal Boundary)

Ute
Tribal

Lavor L. Morris et ux

Sw 1/4 Cor. Sec. 4
Set Marked
Stake, Fence
Intersection
(N-S & E-W)

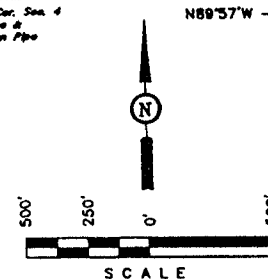
LINE	DIRECTION	DISTANCE
L1	N04°40'33"W	33.20
L2	S85°19'27"W	166.24
L3	N79°00'58"W	205.58
L4	S86°00'17"W	413.89
L5	N65°29'38"W	793.38
L6	S85°54'36"W	188.29
L7	S71°53'56"W	180.54
L8	S39°48'03"W	131.48
L9	S23°46'40"W	242.84
L10	S41°08'48"W	134.45

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING
DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 3, T1S, R3W, U.S.B.&M. WHICH BEARS N48°37'30"E 2004.13' FROM THE SOUTHWEST CORNER OF SAID SECTION 3, THENCE N04°40'33"W 33.20'; THENCE S85°19'27"W 166.24'; THENCE S86°00'17"W 413.89'; THENCE N79°00'58"W 205.58'; THENCE N65°29'38"W 793.38' TO A POINT ON THE WEST LINE OF THE SW 1/4 OF SAID SECTION 3, T1S, R3W, U.S.B.&M. WHICH BEARS N00°02'00"W 1683.51' FROM THE SOUTHWEST CORNER OF SAID SECTION 3, THENCE N85°29'38"W 638.97'; THENCE N77°10'53"W 697.93'; THENCE S77°45'46"W 458.92'; THENCE S85°54'36"W 188.29'; THENCE S85°40'28"W 244.84'; THENCE S71°53'56"W 180.54'; THENCE S39°48'03"W 131.48'; THENCE S23°46'40"W 242.84'; THENCE S41°08'48"W 134.45' TO A POINT IN THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°02'47"W 1143.55' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°02'W. CONTAINS 11.72 ACRES MORE OR LESS.

Sec. 9



▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
NO. 10194
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (801) 789-1077
VERNAL, UTAH - 84078

SCALE	1" = 500'	DATE	6-2-95
PARTY	D.A. G.S. D.R.B.	REFERENCES	G.L.O. PLAT
WEATHER	WARM	FILE	4 0 5 6 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sheryl
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C704

8. Well Name and No.

Ute Tribal #2-3A3

9. AAPI Well No.

43-013-31034

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne/Uintah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

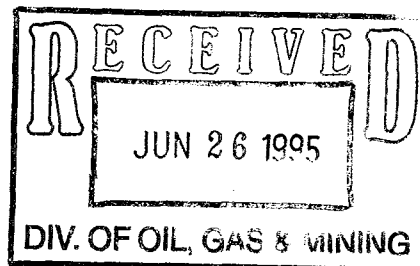
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Beam Pump

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett
N.O. Shiflett

Title District Drilling Manager

Date

02/07/95 ✓

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
6/27/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9229% COGC AFE: 14803
TD: 17,000' PBD: 14,324' (CIBP)
5" LINER @ 14,244'-16,998'
PERFS: 12,316'-12,475'
CWC(M\$): 152.4

PAGE 1

- 12/27/94 POOH w/2 1/2" production tbgr. MIRU General Well #102. ND WH, strip BOP & spool over tbgr. RU floor. Rls 7" R-3 pkr. Had to pull 30,000# over string weight to get pkr free. POOH w/200 jts 2 1/2" 8rd tbgr. Pull 6000# to 12,000# over all the way. CC: \$4,885
- 12/28/94 RIH w/2 1/2" tbgr & csg scraper. POOH w/171 jts 2 1/2" 8rd tbgr, csg-free pump cavity & R-3 pkr. LD BHA. RIH w/6" wax knife & 7" csg scraper. RIH w/220 jts 2 1/2". Stack out @ 4350' to 7906'. Stop @ 5000'. Pump 60 bbls down csg. Stop @ 6000', pmpd 50 BW down tbgr - wore 20 jts free. Took 8000# to 20,000# over string weight to PU. Pump down csg while RIH. CC: \$8,420
- 12/29/94 POOH w/2 1/2" tbgr & csg scraper. Pmpd 100 bbls hot wtr down tbgr. RIH w/150 jts of 2 1/2" 8rd tbgr. PU 63 jts 2 1/2" 8rd tbgr, tagged LT @ 14,244'. LD 63 jts workstring & 52 jts 2 1/2" production string. Flush tbgr w/60 BW. POOH w/120 jts 2 1/2" 8rd tbgr. Keep hot wtr going down csg. Tbg was pulled over 6000# to 12,000#. CC: \$11,805
- 12/30/94 Hydrotest tbgr in hole. POOH w/95 jts 2 1/2" 8rd tbgr. LD csg scraper & wax knife. PU 7" MSOT, tbgr, perf jt, solid plug, 1-jt 2 1/2", 4 1/2" PBGA, 6' sub, SN. RIH & hydrotest to 8500# w/210 jts. CC: \$15,930
- 12/31/94 Fishing tbgr fish. RIH w/14 jts 2 1/2", hydrotest to 8500#. Blew collar @ 6500', dropped BHA in hole. PU 5 1/2" OS w/3.21" grapple. Stacking out from 2000' to 6000' (wax). Hot oil tbgr & csg. (Fish in hole: 220 jts 2 1/2" & BHA - 7" TAC, 4' perf sub, solid plug, 1-jt 4 1/2" PBGA & SN). CC: \$21,314
- 1/1/95 RIH w/OS. PU 26 jts & WO fish. POOH - no fish. RIH w/same OS & grapple on 154 jts 2 1/2" tbgr stacking out from 3000' to 5000'. Pump paraffin solvent & 80 BW. CC: \$27,884
- 1/2/95 POOH w/fish. Circ well w/200 BW. RIH w/60 jts 2 1/2". Tagged TOF. Try to go down - would not go over fish. Circ down tbgr, up csg, 1 1/2 times. Fall over fish. PU 25,000# over string wt & came free. Still have 5000# over string wt. Pump diesel down tbgr & up csg & back down to fish. Left overnight. CC: \$33,484
- 1/3/95 RIH w/5 1/2" OS. POOH w/213 jts 2 1/2", jars, BS, 5 1/2" OS w/1 jt 2 1/2" tbgr, piece of 2 1/2" tbgr recovered. Made up two 2' x 5 1/2" extension on 5 1/2" OD overshot w/2 1/2" grapple. RIH w/92 jts 2 1/2" 8rd to 3125'. (New TOF @ 7025'.) CC: \$39,459
- 1/4/95 LD fish. RIH w/121 jts 2 1/2" 8rd tbgr, tagged fish @ 7025'. Mill over fish 6" & caught fish. Work jars to 30,000# over string wt, work tbgr for 2-hrs, fish came free. POOH w/fish. LD 28' piece of 2 1/2" tbgr & 48 jts of 2 1/2" 8rd. CC: \$44,754

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9229% COGC AFE: 14803

PAGE 2

1/5/95 LD 2 $\frac{1}{2}$ " tbg.
LD 94 jts of 2 $\frac{1}{2}$ ". Tbg began to drag. Work tbg from 10,000# to 50,000# over string wt - could not get tbg to move. Ran freepoint - tbg was free to SN @ 2524'. Ran tbg cutter, cut off tbg @ 2427'. CC: \$48,419

1/6/95 Cutting off tbg.
LD 73 jts of 2 $\frac{1}{2}$ " 8rd & 6' piece that was cut off. PU 5 $\frac{1}{2}$ " overshot with grapple for 2 $\frac{1}{2}$ " tbg, bumper sub, jars, 8 - 4 $\frac{1}{2}$ " DC's and Intensifier. RIH w/66 jts 2 $\frac{1}{2}$ " 8rd tbg. Work over fish @ 2427'. Jar fish down 4 $\frac{1}{2}$ ' - would not go any further. CC: \$50,459

1/7/95 Prep to run gauge ring.
Could only get 1 $\frac{1}{2}$ " cutter to 2490'. Flush tbg w/40 bbls hot wtr. Ran w/1 $\frac{1}{2}$ " sinker bar - could get to 2505'. PU 10' - $\frac{3}{4}$ " prod, could get $\frac{3}{4}$ " prod to 2516'. Sinker bar would stop in same place @ 2505'. Jar on fish. CC: \$55,824

1/8/95 SD for Sunday.

1/9/95 Jarring on fish.
RU Cutters WL to run freepoint. Tbg was free to SN @ 2533'. Ran string shot. Back tbg off @ 2533'. POOH w/overshot & fish (26' cut off jt, 2 jts 2 $\frac{1}{2}$ ", SN & 6' tbg sub). RIH w/5 $\frac{1}{2}$ " overshot, 2 $\frac{1}{2}$ " grapple, bumper sub & jars. Tagged fish @ 2481', 53' higher than top of mechanical SN @ 2533'. Jar for 1-hr w/30,000# over string wt - would not come free. CC: \$70,987

1/10/95 RIH w/2 $\frac{1}{2}$ ".
Worked jars at 40,000# to 50,000# (string wt 16,000#). Jars quit after 5 hrs. Made 8". Back off hydrotest tools. POOH w/75 jts of 2 $\frac{1}{2}$ " 8rd, jars, bumper sub & overshot w/2' section of hydrotest tool. RIH w/5 $\frac{1}{2}$ " OS w/2 $\frac{1}{2}$ " grapple to recover spacer ring for rubber bumper sub, jars & 75 jts 2 $\frac{1}{2}$ " 8rd tbg. Work hydrotest tools @ 2483'. POOH w/75 jts 2 $\frac{1}{2}$ ", jars, bumper sub & overshot w/2' spacer ring. PU 5 $\frac{1}{2}$ " OS w/2 - 2' x 5 $\frac{1}{2}$ " ext, bumper sub, jars & 8 - 4 $\frac{1}{2}$ " DC's, Intensifier, 6' tbg sub & 1-jt 2 $\frac{1}{2}$ " 8rd tbg. CC: \$75,522

1/11/95 POOH w/2 $\frac{1}{2}$ " tbg.
RIH w/64 jts 2 $\frac{1}{2}$ " 8rd. Work over fish @ 2483'. Jar on fish 15 times. Fish came free @ 30,000# over string wt. POOH w/64 jts 2 $\frac{1}{2}$ ", Intensifier, 8 - 4 $\frac{1}{2}$ " DC's, jars, bumper sub & 5 $\frac{1}{2}$ " OS w/all of hydrotest tools. LD fish. PU 5 $\frac{1}{2}$ " OS w/3.21" grapple, bumper sub, jars, 8 - 4 $\frac{1}{2}$ " DC's, Intensifier. RIH w/212 jts 2 $\frac{1}{2}$ ". PU 54 jts 2 $\frac{1}{2}$ " 8rd. Tagged fish @ 8676'. Work fish. POOH w/150 jts of 2 $\frac{1}{2}$ " 8rd tbg. CC: \$83,872

1/12/95 LD 2 $\frac{1}{2}$ ", prep to run production tbg.
POOH w/5 $\frac{1}{2}$ " OS, rec all of fish (4 $\frac{1}{2}$ " PBGA w/mechanical SN, 1-jt 2 $\frac{1}{2}$ ", solid plug, perf jt, 7" TAC). LD fish. RIH w/138 jts of 2 $\frac{1}{2}$ ". Flush tbg. LD 100 jts 2 $\frac{1}{2}$ ". CC: \$88,647

1/13/95 PU rods.
LD 38 jts of 2 $\frac{1}{2}$ " 8rd. RIH w/BHA (7" TAC, 4' tbg sub, perf jt, 2 $\frac{1}{2}$ " solid plug, 1-jt 2 $\frac{1}{2}$ ". 4 $\frac{1}{2}$ " PBGA, 6' tbg sub, SN). RIH w/128 jts of Blue Band. RD floor & equip. ND BOP, strip BOP over. Set 7" TAC @ 10,612'. SN @ 10,503'. Landed 2 $\frac{1}{2}$ " tbg w/17,000# tension. Rig flow tee & prod lines. CC: \$115,658

1/14/95 RD rig.
PU 1 $\frac{1}{2}$ " pump, 8 - 1" w/guides, 131 - $\frac{3}{4}$ " slick, 9 - $\frac{3}{4}$ " w/guides, 3 - $\frac{1}{2}$ " w/guides, 136 - $\frac{1}{2}$ " slick, 129 - 1" slick. Space rod out w/2 - 6', 1 - 8' x 1" subs. Stroke up w/rig to 500# in 3 strokes. CC: \$158,078

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3 (INSTALL BEAM PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9229% COGC AFE: 14803

PAGE 3

1/15/95 Well placed on pump - pump stuck. Prep to MIRU rig.
RDMO General Well Service #102. CC: \$158,078

1/16/95 Prep to place on pump.
Pump stuck - would not pump. Unseated pump. flush tbg w/60 BW.
POOH w/1½" pump. Broke pump down - could not find anything wrong.
Had evidence of hard, dry paraffin. RIH w/1½" pump, 8 - 1", 140 -
¾", 136 - ¾", and 132 - 1" rods. Space rods. CC: \$158,078

1/17/95 Prep to CO pump & pump diesel treatment.
Place well on pump. Pmpd 2 hrs - pump locked up (dehydrated wax).
CC: \$158,078

1/18/95 Well on pump.
Unseat pump and pump 50 bbls diesel followed by 55 BW to cleanup
wax in BHA. Reseat pump, stroke rod & pump w/rig. Hang off rods
& start well pumping. RD rig. CC: \$158,078

1/18/95 Pmpd 52 BO, 350 BW, 0 MCF, 4 SPM, 18 hrs.

1/19/95 Pmpd 32 BO, 368 BW, 0 MCF, 4 SPM.

1/20/95 Pmpd 50 BO, 370 BW, 5 MCF, 4.7 SPM.

1/21/95 Pmpd 21 BO, 378 BW, 37 MCF, 4.7 SPM.

1/22/95 Pmpd 60 BO, 317 BW, 47 MCF, 4.7 SPM.

1/23/95 Pmpd 70 BO, 307 BW, 47 MCF, 4.7 SPM.

1/24/95 Pmpd 73 BO, 301 BW, 52 MCF, 4.7 SPM.

1/25/95 Pmpd 76 BO, 324 BW, 52 MCF, 4.7 SPM.

Prior prod: 33 BO, 164 BW, 35 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
LINMAR PETROLEUM COMPANY
PO BOX 749
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRM715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A31								
4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25

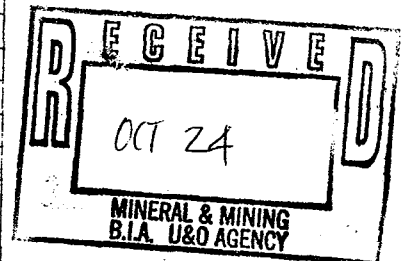
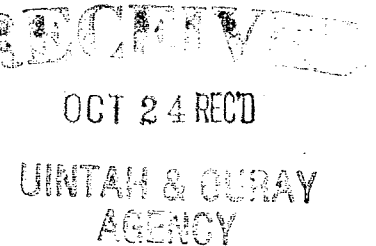
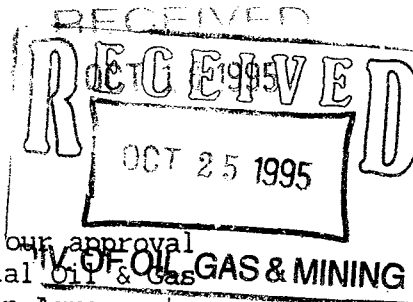
The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C704

8. Well Name and No.

Ute Tribal 2-3A3

9. AAPI Well No.

43-013-31034

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL
Section 3, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

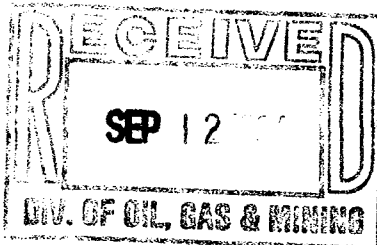
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR -- FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Rohlfefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS SEP 21

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014985C704

8. Well Name and No.

Ute Tribal 2-3A3

9. AAPI Well No.

43-013-31034

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30661	2036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

NEGATIVE

SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

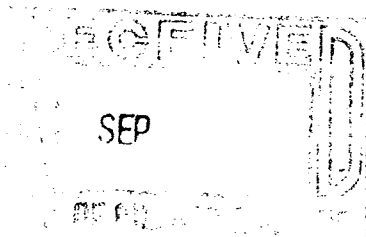
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

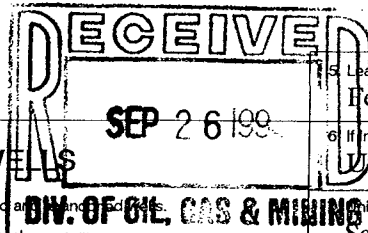
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Fee

7. Lease Agreement Name:

See attached list.

1. Type of Well:

OIL ☒

GAS ☐

OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandonment

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Recompletion

☐ Conversion to Injection

☐ Shoot or Acidize

☐ Fracture Treat

☐ Vent or Flare

☐ Multiple Completion

☐ Water Shut-Off

☒ Other Change of operator.

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment *

☐ New Construction

☐ Casing Repair

☐ Pull or Alter Casing

☐ Change of Plans

☐ Shoot or Acidize

☐ Conversion to Injection

☐ Vent or Flare

☐ Fracture Treat

☐ Water Shut-Off

☐ Other

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name & Signature:

Bernie Schuster

Title:

Environmental Analyst

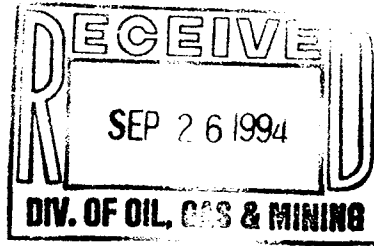
Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1065' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-26B5	43-013-30718	1777' FSL & 1413' FWL	Section 26, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1065' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name					Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4										
4301330915	09632	01S	04W	27	GR-WS			96000108		
TIMOTHY 3-18A3										
4301330940	09633	01S	03W	18	GR-WS			96000132		
CLARK 2-9A3										
4301330876	09790	01S	03W	9	GR-WS			96000123		
HORROCKS 2-4A1										
4301330954	09855	01S	01W	4	GR-WS			UT080149850	701	
BELCHER 2-33B4										
4301330907	09865	02S	04W	33	GR-WS			96000119		
OMAN 2-32A4										
4301330904	10045	01S	04W	32	GR-WS			NW613		
JWELL 2-8A3										
4301330979	10110	01S	03W	8	GR-WS			NRm715		
MORRIS 2-7A3										
4301330977	10175	01S	03W	7	GR-WS			96000058		
WILKERSON 1-20Z1										
4301330942	10230	01N	01W	20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7										
4301331028	10240	03S	07W	24	GR-WS			96-000118		
UTE TRIBAL 2-3A3										
4301331034	10261	01S	03W	3	GR-WS			UT080149850	704	
PETERSON 1-5D6										
4301331075	10311	04S	06W	5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4										
4301330985	10313	01S	04W	12	GR-WS			UT080149860	685	
TOTALS										

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

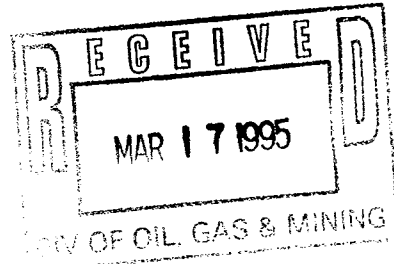
CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: L. M. Rohleder
L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** _____

☐ **Suspense**
(Return Date) _____
(To - Initials) _____

☒ **Other**
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

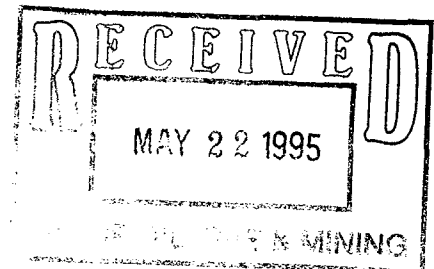
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
L. M. Rohleder
Vice President of Managing
General Partner

LMR

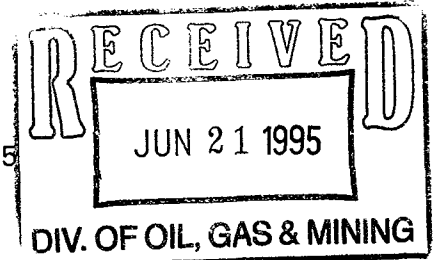
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "JEM", in dark ink.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

1- LEG
2- LWP 7-PL
3- DT 8-8-SJ
4- VLC 9-FLE
5- RJF
6- LWP

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31034</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-88*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
UL605382-1 (80,000) "United Pacific Ins. Co."

- Sec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Sec* 3. The former operator has requested a release of liability from their bond (yes) (no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27th 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*

950626 Bm/SL Appr. 6-20-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

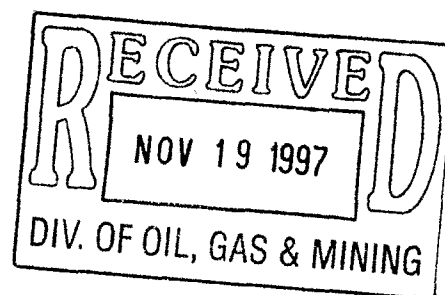
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3988
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1120' FSL & 1470' FWL Section 3, T1S-R3W	8. Well Name and No. Ute Tribal
	9. API Well No. 2-3A3 4301331034
	10. Field and Pool, Or Exploratory Area Altamont/Bluebell
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Repair casing leak</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

A 3/4" rod part had occurred. Rods were pulled and tubing was backed off. A Vertilog identified a hole in the casing from 7990-8067', so a RBP and packer were run in hole to isolate the casing leak. The TAC was set at 7897'.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 11/17/97

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3988

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal

9. API Well No.

2-3A3 4301331034

10. Field and Pool, Or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1120' FSL & 1470' FWL

Section 3, T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

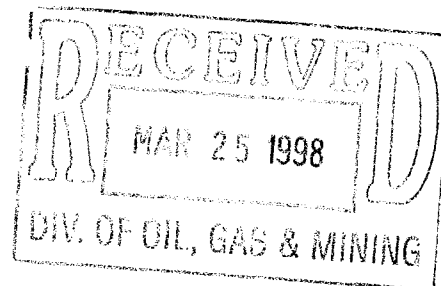
TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

03/23/98

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instruction on Reverse Side

UTE TRIBAL 2-3A3

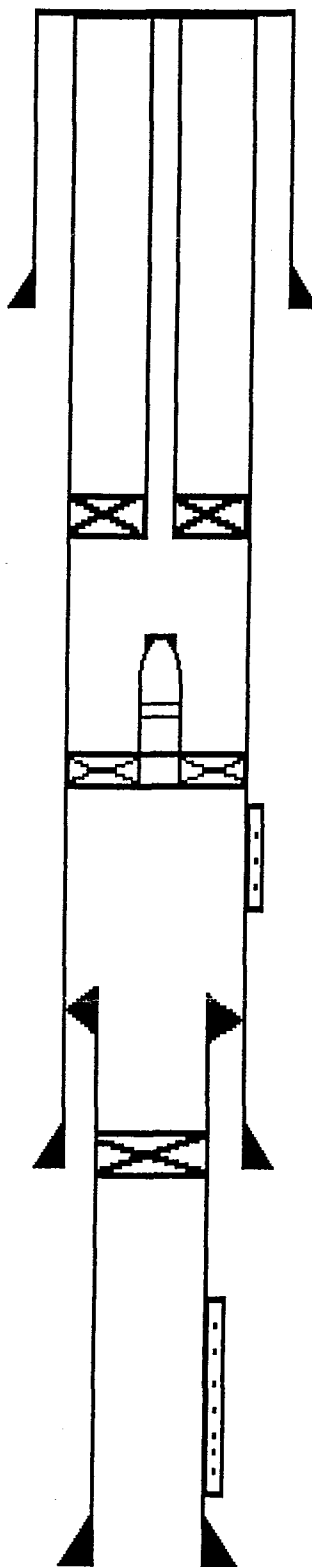
Section 3 T1S R3W

Procedure

1. Notify BLM / BIA / State 24 hr prior to MIRU for P & A.
2. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 7,987'. NUBOP. POOH w/tbg.
3. MIRU Wireline Co. and RIH and set CIBP @ 10,450'. Cap w/ 20' cmt.
4. RIH w/cmt retrn on 2-7/8" tbg. Set retrn @ 7900'. PT csg to 500 psi. Est rate thru retrn. Sqz csg leak from 7966'-8079' w/200 sx cmt. PU out of retrn and cap w/100' of cmt (approx 20 sx).
5. PUH and circ csg w/9ppg mud. POOH w/tbg.
6. MIRU Wireline Co. RIH w.chem cutter. Cut off 7" csg @ 2900'. POOH and lay dn csg.
7. RIH w/tbg opened and spot cmt plug from 2750'-3050'(approx 130 sx). PUH and spot 200' surfplug (approx 86 sx). Cut csg off 3' below G.L. Install DHM. as approved by BLM / BIA.
8. P & A well.

Ute 2-3A3

Sec. 3 1S-3W



9 5/8" 36# K-55 Shoe: 2945'

2 7/8" Tubing EUE N80 8rd

Packer: 7" R3 @ 7,987', SN @ 7,893'

Top of Fish @ 10,479'

Bottom of Fish @ 10,614'

Perfs. 12,316'-12,475', 60 holes, Nov. '89

TOL: 14,244'

7" 26#, 29#, 32# P-110 Shoe: 14,478'

CIBP: 5" 32# @ 13,269'

Perfs. 15,031'-16,991' 564 holes, May '85

5" 18# P-110 Shoe: T.D. 16,998'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) - 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec. 3, T1S, R3W 1120' FSL & 1470' FWL

5. Lease Serial No.

C-13797

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Tribal #2-3A3

9. API Well No.

43-013-31034

10. Field and Pool, or Exploratory Area

Altamont Field

11. County or Parish, State

Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to Plug and Abandon the aboved reference well.
Please refer to the attached P&A Procedure.

SEP 27 1999

OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 10-1-99
Initials: EHO

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of this
Action is Necessary

FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Environmental Secretary

Date 9/22/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plug & Abandon Procedure

Ute Tribal 2-3A3

**Section 3 T1S R3W
Altamont Field
Duchesne County, Utah**

Well Data:

Location: 1470' FWL 1120' FSL
Elevation: 6615' GR 6642' KB
Total Depth: 17,000' 14,314' PBTD (C

Casing: 9-5/8", 36#, J-55 @ 3015'. Cmt w/ 1360 sxs
7", 26#, 29#, 32# P-110 @ 14,478'. Cmt w/ 800 sx
5", 18#, P-110 Liner @ 16,998'. TOL @ 14,244'. Cmt w/ 375 sx.

Tubing: 2-7/8", 6.5#, N-80, 8rd @ 10,614'. TAC @ 10,614', SN @ 10,503'

Tubular Data:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst psi	Collapse psi
9-5/8", 36#, J-55	8.921	8.765	0.07730	3,520	2,020
7", 26#, P-110	6.276	6.151	0.03826	9,960	6,201
7", 29#, P-110	6.184	6.059	0.03714	11,220	8,510
7", 32#, P-110	6.094	5.969	0.03607	12,460	10,760
5", 18#, P-110	4.276	4.151	0.01776	13,940	13,450
2-7/8", 6.5#, N-80	2.441	2.347	0.00579	10,570	11,160

Present Status:

Temporary Abandoned (Lease has expired)

Ute Tribal 2-3A3

**Section 3 T1S R3W
Altamont Field
Duchesne County, Utah**

1. Notify BLM / BIA / State 24 hours prior to MI&RU for P&A.
2. MI&RU work over rig. POOH and lay down rods & pump. NDWH, NUBOP.
3. Release TAC @ 7,987'. POOH w/ tubing.
4. Set CIBP @ 10,450'. Spot 100' cement plug on top of CIBP (approx. 20 sx)
5. Set cement retainer @ 7,900'. Sting into retainer, pressure test casing to 500 psi and establish injection rate down tubing.
6. Squeeze casing leak from 7,966'- 8,079' w/ 200 sx cement. Sting out of retainer and spot 100' cement on top of retainer (approx. 20sx).
7. PU and circulate casing w/ 9 ppg brine. POOH w/ tubing.
8. Perforate 7" casing 4 jsf @ 3,050'. RIH w/ 7" packer and tbg set pkr @ 2,750'. Attempt to circulate down tbg up 7" x 9-5/8" casing annulus.
9. Squeeze 7" x 9-5/8" casing annulus w/ 100 sx cement. Displace cement to 2,850' inside 7" casing.
10. POOH & lay down packer. RIH w/ tbg to 100'. Spot 100 sx cmt from 100' to surface.
11. Run 1" tbg down 7" x 9-5/8" casing annulus. Spot 15 sx cmt from 100' to surface.
12. Cut off casing 3' below ground level and weld on dry hole marker.
13. Clean up and restore location.

Existing Wellbore Diagram

DATE: 09/07/99

WELL: Ute Tribal 2-3A3

COUNTY: Duchesne

SEC: 3

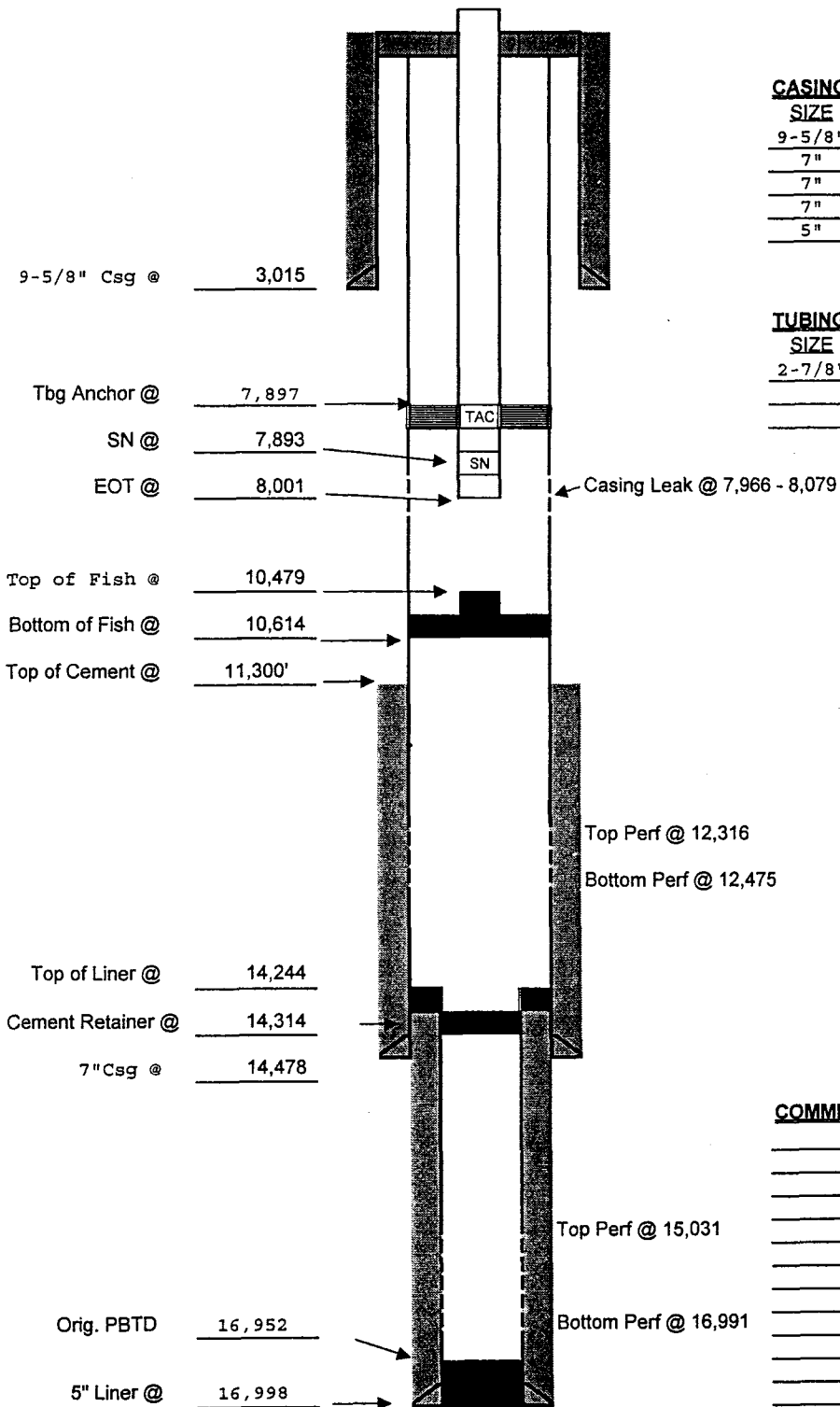
TWS: 1S

FIELD: Altamont

STATE: Utah

RGE: 3W

KB 27



CASING RECORD

SIZE	WT	GRADE	IHD	FROM	IQ
9-5/8"	36#	J-55	8 rd	0	3,015
7"	26#	P-110	8 rd	0	
7"	29#	P-110			
7"	32#	P-110			#####
5"	18#	P-110		14244	16998

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-7/8"	6.5#	N-80	8 rd	0	8,001

COMMENTS/PERFORATIONS:

[illegible]

Proposed P&A Wellbore Diagram

DATE: 09/07/99

WELL: Ute Tribal 2-3A3

COUNTY: Duchesne

SEC: 3

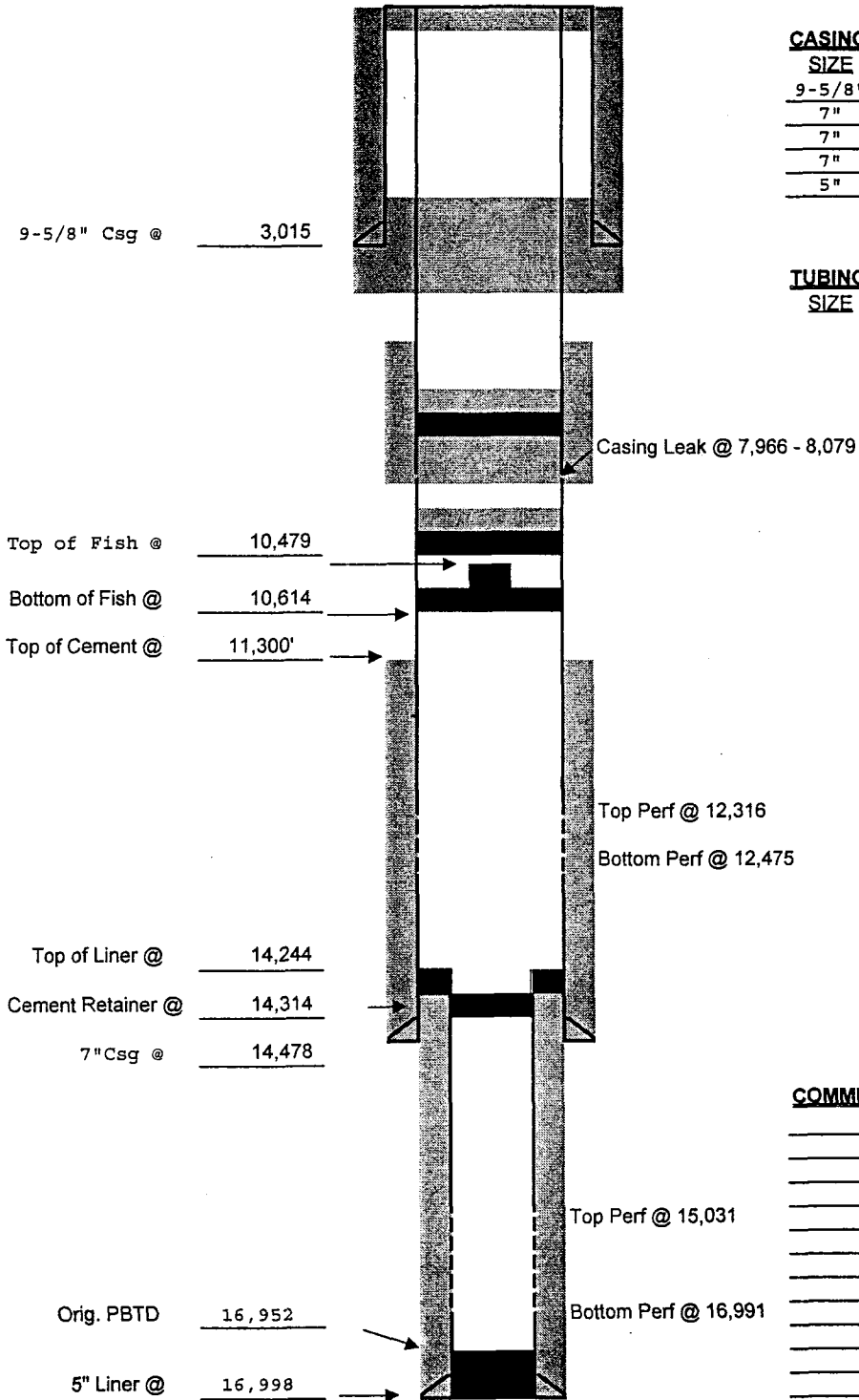
TWS: 15

RGE: 3W

FIELD: Altamont

STATE: Utah

KB 27



CASING RECORD

SIZE	WT	GRADE	THD	FROM	IQ
9-5/8"	36#	J-55	8 rd	0	3,015
7"	26#	P-110	8 rd	0	
7"	29#	P-110			
7"	32#	P-110			#####
5"	18#	P-110		14244	16998

TUBING RECORD

<u>SIZE</u>	<u>WT</u>	<u>GRADE</u>	<u>THD</u>	<u>FROM</u>	<u>TO</u>
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COMMENTS/PERFORATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/SW Sec.3,T1S,R3W
1120' FSL & 1470' FWL

5. Lease Serial No.

C- 13797

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #2-3A3

9. API Well No.

43-013-31034

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>P&A</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Completion Report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well P&Ad on 10/17/99. Set CIBP @ 9338'. Pump 100sx into hole in Csg below CIRC. Spot 20sx on top of CIRC @ 6700'. Pump 40sx below CIRC. Spot 20sx on top of CIRC. Set CIRC @ 2945'. Spotted 20sx on top of CIRC @ 2945'. Pump last of Cmt 60sx did not circ. Cut off 7" & surface Csg.3' below surface. Fill 7" & 9 5/8" Csg w/170sx Cmt. Weld cap on surface Csg.

Please refer to the attached Chronological Well History.

*Received 2-7-2000
DOGM*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 1/31/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9929 COGC
TD: 17,000' PBTD: 14,324' (CIBP)
5" liner @ 14,244' - 16,998'
Perfs 12,316' - 12,475'

12/27-

01/14/95 (INSTALL BEAM PUMP). Rls 7" R-3 pkr & POOH with tbg. RIH w/ 7" csg scraper to 14,244'. Hydrotest tbg in hole. Blew slips open drop tbg down hole. Start fishing operations. Fish in hole--220 jts 2-7/8", 4-1/2" PBGA, & dn hole assembly. Fish 1jt tbg & 4' of another. Continue fishing. TOF @ 7025'. Latch onto fish & POOH to 2524' and then stuck. Cut off 2427' tbg. TOF @ 2432'. Jar on fish. Came free. PBGA & btm hole assembly fell to ln top. Tag fish @ 8676' Latch & POOH. LD all of old production string & send in for inspection. PU new btm hole assembly (4-1/2" PBGA & 7" TAC). Set TAC @ 10,612', SN @ 10,503'. RIH w/ long stroke 1-3/4" and EL rods.

TC \$171,913

1/16-17/95 No part. PUMP quit working. POOH & replace pump. Tore pump dn but could't find anything. RIH with new pump.

TC \$4810

1/18-19/95 No part. Stroke & prime pump.

TC: \$5800

8/8-8/9/95 Rods parted in 3/4" body @ 8875'. Part appears to be pitting due to corrosion. Fished rods. RIH w/1-3/4" pump. Replaced 10-3/4" rods.

TC:\$10,690

10/5-6/95 Parted 3/4" rod in body in 80th rod. Fished rods & pump. RIH w/1-3/4" pump. Seat pump. PT to 500 psi. Return well to prod.

TC: \$10,170

2/13-16/96 1" pin break @ 1575' (94 EL). Pump stuck. Pumped 820 bbls heated water down csg. Still stuck. Back off rods and POOH @ 8825'. Rlse TAC @ 10,612'. POOH. TIH w/new TAC. Set TAC/SN @ 10,614'/10,503'. Run 1-3/4" pump.

TC \$13,314

12/8-9/96 3/4" body break on 60th rod @ 8200', 1994 EL. Rod pitting reported. Fish. LD 22 3/4" rods because of corrosion pitting. **RIH w/ 1-3/4" petrovalve** and replacement rods.

TC: \$ 11,955

4/21-22/97 MIRU. POOH w/rods to rod part @ top of 3/4" pin @ 7000'. Fished rods and pump. RIH w/1-3/4" pump on rods.

TC: \$6895

8/9-16/97 MIRU. POOH. Unseat pump. Reseat. Rods parted in 3/4" pin @ 9175'. Could notrlse TAC. Fished rods and pump. Circ well drilling mud in returns. Back off tbg @ 10,479' w/string shot. POOH w/tbg. RIH w/5-3/4" OS w/4-1/2" grapple. Tag fill @ 10,475'. No fill. Worked on fish, could not release anchor, had trouble releasing from PBGA. POOH. Grapple & cntrl was broken in OS. Ran Vertilog. Indicated bad csg @ 7990-8067'. RIH w/pkr & rbp. Set RBP @ 10,380'. PT RBP to 1000 psi. Isolated csg leak from 7966-8079. Pumped dn 7" up 9-5/8" csg. Circ to surf. POOH w/straddle tools. RIH w/tbg and BHA. Set TAC @ 7897'. SN @ 7893'. RIH w/1-3/4" pump.

TC: \$50,678

10/7/99 **P&A.** MIRU, try to unseat pmp. Back off rods, LD 129 - 1" rods. SDFN.
(Day 1)

TC: \$2,067

10/9/99	P&A. Fin LD rods. X/O tbg equip, 7" A/C was not set. POOH w/ tbg, A/C hanging up in csg collars. LD BHA. SDFN. (Day 2)	TC: \$6,454
10/10/99	P&A. PU 7" CIBP. RIH stack out @ 7200'. POOH to 6,933'. Hung up, work free, pmp 130 bbls of TPW. Try to work up through tight spot - wouldn't come. RIH wetting 15000# on CIBP, work down to 9338'. CIBP set. Pump 68 bbls 9# brine, flush w/ 45 bbls TPW. POOH LD tbg. EOT @ 9000'. SDFN. (Day 3)	TC: \$10,281
10/12/99	P&A. POOH ld 35 jts 2 7/8" tbg, stand back 250 jts tbg. Wait on wireline. (Day 4)	TC: \$11,897
10/13/99	P&A. RU Cutters wireline. RIH w/ cmt bailer could not get past 8533'. POOH pick ccr. RIH w/ wireline set ccr @ 7900'. RD Cutters. RIH w/ stinger & 2 7/8" tbg, 251 jts sting into ccr. Hook up pmp, could not pmp down tbg. Press up to 3000#. Hook up to csg pmp 50 bbls down csg, 300 psi - 6 bpm. Hook up to tbg. Pmp up to 4000# went to 0 psi. CICR up csg, CICR must of came loose POOH w/ 80 jts 2 7/8" tbg. Dragging hard the 1st 36 jts. SDFN. Repair derrick 6 PM to 7 PM. (Day 5)	TC: \$14,791
10/14/99	P&A. Fin POOH w/ 190 jts 2 7/8" stinger. PU RIH w/ HD pkr & 201 jts 2 7/8" tbg. Set HD pkr @ 6246'. Pmp down tbg, 6 bpm @ 500 Press, csg tested to 1000 psi. RIH w/ 20 jts, set pkr @ 6879'. Tbg tested to 1000 psi. Csg did not test. PU to 6834', Tbg Tested, csg did not. 4th setting 6803' tbd did not test, csg tested to 1000 psi. Hole in csg isolated between 6803' - 6834'. POOH w/ 210 jts 2 7/8" tbg & HD pkr. LD pkr. SDFN. (Day 6)	TC: \$20,044
10/15/99	P&A. RU Cutters WLS. Set CICR @ 6700'. RD Cutters. RIH w/ stinger & 212 JS 2 7/8" tbg. CIRC hole w/ 300 bbls 9 PPG brine. Sting into CICR. Get inj rate 3 bpm @ 250 psi. Pmp 100 sx into hole in csg below CICR. Spot 20 sx on top of CICR @ 6700'. LD 7 jts flush w/ 4 bbls. LD 97 jts pull 146 jts, stand in derrick. RU Cutters perf well @ 4583' w/ 4 shots. POOH RIH w/ 7' CICR set @ 4483'. POOH RD Cutters, RIH w/ 146 jts sting into CICR. Pmp 40 sx below CICR spot 20 sx on top of CICR. POOH w/ 92 jts 2 7/8". LD 54 jts, RU Cutter, RIH perf @ 3050' w/ 4 shots. POOH RIH set CICR @ 2945'. POOH, RIH perf @ 193' w/ 4 shots. POOH RD Cutters. SDFN. (Day 7)	TC: \$34,216
10/16/99	P&A. RIH w/ 92 jts 2 7/8" & stinger to 2940'. Cir 7" full of 9 PPG brine. Sting into CICR tried to circ up 9 5/8" surface csg. Unable to circ pmp cmt 50 sx below CICR spotted 20 sx on top of CICR @ 2945'. POOH w/ 92 jts 2 7/8" tbg & stinger. LD tbg & stinger. RD floor equip hooked up hall to 7" csg. Tried to circ up surface csg. Unable pmp cmt did not CICR to surface. Wait on cmt to cure. Pmp last of cmt 60 sx did not circ. Cut off 7" & surface csg, 3' below surface SDFN. (Day 8)	TC: \$39,415
10/17/99	P&A. Fill 7" & 9 5/8" csg w/ 170 sxs cmt. RD Halliburton. RD GWS rack out pmp and equip. Clean up location. Move out, welded cap on surface csg. (Day 9)	TC: \$61,850

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <u>Plugged & Abandoned</u>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.		
Coastal Oil & Gas Corporation						C-13797		
3. ADDRESS AND TELEPHONE NO.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
P.O. Box 1148, Vernal UT 84078 (435)-781-7023						Ute		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME		
At surface SESW						N/A		
At top prod. interval reported below 1120' FSL & 1470' FWL						8. FARM OR LEASE NAME, WELL NO.		
At total depth						Ute Tribal #2-3A3		
14. PERMIT NO.						9. API WELL NO.		
43-013-31034						43-013-31034		
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT		
11/20/84						Altamont Field		
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						12. COUNTY OR PARISH		
Sec. 3, T1S, R3W						Duchesne County		
13. STATE						Utah		
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		
12/28/84		3/27/85		10/7/99 P&A		6615' GR		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		
17000'		16989'				ROTARY TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE		
N/A						None		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED		
N/A						None		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
9 5/8"		36#		3015'		12 1/4"		
7"		32#, 29#, 26#		14478'		8 3/4"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
5"		14244'		16998'		375		
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2 7/8"		14969'		14969'				
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
N/A				DEPTH INTERVAL (MD)				
				AMOUNT AND KIND OF MATERIAL USED				
				N/A				
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)		
N/A		Plugged & Abandoned				P&A		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		
N/A		-		-		-		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.		
-		-		-		-		
						GAS - MCF.		
						-		
						WATER - BBL.		
						-		
						GAS - OIL RATIO		
						-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Plugged & Abandoned on 10/7/99								
35. LIST OF ATTACHMENTS								
Chronological Well History								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <u>Sheila Upchego</u> TITLE <u>Environmental Jr. Analyst</u> DATE <u>2/8/00</u>								

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
N/A			N/A			

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-3A3
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 37.9929 COGC
TD: 17,000' PBTD: 14,324' (CIBP)
5" liner @ 14,244' - 16,998'
Perfs 12,316' - 12,475'

12/27-

01/14/95 (INSTALL BEAM PUMP). Rls 7" R-3 pkr & POOH with tbg. RIH w/ 7" csg scraper to 14,244'. Hydrotest tbg in hole. Blew slips open drop tbg down hole. Start fishing operations. Fish in hole--220 jts 2-7/8", 4-1/2" PBGA, & dn hole assembly. Fish 1jt tbg & 4' of another. Continue fishing. TOF @ 7025'. Latch onto fish & POOH to 2524' and then stuck. Cut off 2427' tbg. TOF @ 2432'. Jar on fish. Came free. PBGA & btm hole assembly fell to ln top. Tag fish @ 8676' Latch & POOH. LD all of old production string & send in for inspection. PU new btm hole assembly (4-1/2" PBGA & 7" TAC). Set TAC @ 10,612', SN @ 10,503'. RIH w/ long stroke 1-3/4" and EL rods.

TC \$171,913

1/16-17/95 No part. PUMP quit working. POOH & replace pump. Tore pump dn but couldn't find anything. RIH with new pump.

TC \$4810

1/18-19/95 No part. Stroke & prime pump.

TC: \$5800

8/8-8/9/95 Rods parted in 3/4" body @ 8875'. Part appears to be pitting due to corrosion. Fished rods. RIH w/1-3/4" pump. Replaced 10-3/4" rods.

TC:\$10,690

10/5-6/95 Parted 3/4" rod in body in 80th rod. Fished rods & pump. RIH w/1-3/4" pump. Seat pump. PT to 500 psi. Return well to prod.

TC: \$10,170

2/13-16/96 1" pin break @ 1575' (94 EL). Pump stuck. Pumped 820 bbls heated water down csg. Still stuck. Back off rods and POOH @ 8825'. Rlse TAC @ 10,612'. POOH. TIH w/new TAC. Set TAC/SN @ 10,614'/10,503'. Run 1-3/4" pump.

TC \$13,314

12/8-9/96 3/4" body break on 60th rod @ 8200', 1994 EL. Rod pitting reported. Fish. LD 22 3/4" rods because of corrosion pitting. **RIH w/ 1-3/4" petrovalve** and replacement rods.

TC: \$ 11,955

4/21-22/97 MIRU. POOH w/rods to rod part @ top of 3/4" pin @ 7000'. Fished rods and pump. RIH w/1-3/4" pump on rods.

TC: \$6895

8/9-16/97 MIRU. POOH. Unseat pump. Reseat. Rods parted in 3/4" pin @ 9175'. Could notrlse TAC. Fished rods and pump. Circ well drilling mud in returns. Back off tbg @ 10,479' w/string shot. POOH w/tbg. RIH w/5-3/4" OS w/4-1/2" grapple. Tag fill @ 10,475'. No fill. Worked on fish, could not release anchor, had trouble releasing from PBGA. POOH. Grapple & cntrl was broken in OS. Ran Vertilog. Indicated bad csg @ 7990-8067'. RIH w/pkr & rbp. Set RBP @ 10,380'. PT RBP to 1000 psi. Isolated csg leak from 7966-8079. Pumped dn 7" up 9-5/8" csg. Circ to surf. POOH w/straddle tools. RIH w/tbg and BHA. Set TAC @ 7897'. SN @ 7893'. RIH w/1-3/4" pump.

TC: \$50,678

10/7/99 **P&A.** MIRU, try to unseat pmp. Back off rods, LD 129 - 1" rods. SDFN.
(Day 1)

TC: \$2,067

10/9/99	P&A. Fin LD rods. X/O tbg equip, 7" A/C was not set. POOH w/ tbg, A/C hanging up in csg collars. LD BHA. SDFN. (Day 2)	TC: \$6,454
10/10/99	P&A. PU 7" CIBP. RIH stack out @ 7200'. POOH to 6,933'. Hung up, work free, pmp 130 bbls of TPW. Try to work up through tight spot - wouldn't come. RIH wetting 15000# on CIBP, work down to 9338'. CIBP set. Pump 68 bbls 9# brine, flush w/ 45 bbls TPW. POOH LD tbg. EOT @ 9000'. SDFN. (Day 3)	TC: \$10,281
10/12/99	P&A. POOH ld 35 jts 2 7/8" tbg, stnd back 250 jts tbg. Wait on wireline. (Day 4)	TC: \$11,897
10/13/99	P&A. RU Cutters wireline. RIH w/ cmt bailer could not get past 8533'. POOH pick cizr. RIH w/ wireline set cizr @ 7900'. RD Cutters. RIH w/ stinger & 2 7/8" tbg, 251 jts sting into cizr. Hook up pmp, could not pmp down tbg. Press up to 3000#. Hook up to csg pmp 50 bbls down csg, 300 psi - 6 bpm. Hook up to tbg. Pmp up to 4000# went to 0 psi. CIZR up csg, CIZR must of came loose POOH w/ 80 jts 2 7/8" tbg. Dragging hard the 1st 36 jts. SDFN. Repair derrick 6 PM to 7 PM. (Day 5)	TC: \$14,791
10/14/99	P&A. Fin POOH w/ 190 jts 2 7/8" stinger. PU RIH w/ HD pkr & 201 jts 2 7/8" tbg. Set HD pkr @ 6246'. Pmp down tbg, 6 bpm @ 500 Press, csg tested to 1000 psi. RIH w/ 20 jts, set pkr @ 6879'. Tbg tested to 1000 psi. Csg did not test. PU to 6834', Tbg Tested, csg did not. 4th setting 6803' tbd did not test, csg tested to 1000 psi. Hole in csg isolated between 6803' - 6834'. POOH w/ 210 jts 2 7/8" tbg & HD pkr. LD pkr. SDFN. (Day 6)	TC: \$20,044
10/15/99	P&A. RU Cutters WLS. Set CIZR @ 6700'. RD Cutters. RIH w/ stinger & 212 JS 2 7/8" tbg. CIRC hole w/ 300 bbls 9 PPG brine. Sting into CIZR. Get inj rate 3 bpm @ 250 psi. Pmp 100 sx into hole in csg below CIZR. Spot 20 sx on top of CIZR @ 6700'. LD 7 jts flush w/ 4 bbls. LD 97 jts pull 146 jts, stand in derrick. RU Cutters perf well @ 4583' w/ 4 shots. POOH RIH w/ 7' CIZR set @ 4483'. POOH RD Cutters, RIH w/ 146 jts sting into CIZR. Pmp 40 sx below CIZR spot 20 sx on top of CIZR. POOH w/ 92 jts 2 7/8". LD 54 jts, RU Cutter, RIH perf @ 3050' w/ 4 shots. POOH RIH set CIZR @ 2945'. POOH, RIH perf @ 193' w/ 4 shots. POOH RD Cutters. SDFN. (Day 7)	TC: \$34,216
10/16/99	P&A. RIH w/ 92 jts 2 7/8" & stinger to 2940'. Cir 7" full of 9 PPG brine. Sting into CIZR tried to circ up 9 5/8" surface csg. Unable to circ pmp cmt 50 sx below CIZR spotted 20 sx on top of CIZR @ 2945'. POOH w/ 92 jts 2 7/8" tbg & stinger. LD tbg & stinger. RD floor equip hooked up hall to 7" csg. Tried to circ up surface csg. Unable pmp cmt did not CIZR to surface. Wait on cmt to cure. Pmp last of cmt 60 sx did not circ. Cut off 7" & surface csg, 3' below surface SDFN. (Day 8)	TC: \$39,415
10/17/99	P&A. Fill 7" & 9 5/8" csg w/ 170 sxs cmt. RD Halliburton. RD GWS rack out pmp and equip. Clean up location. Move out, welded cap on surface csg. (Day 9)	TC: \$61,850

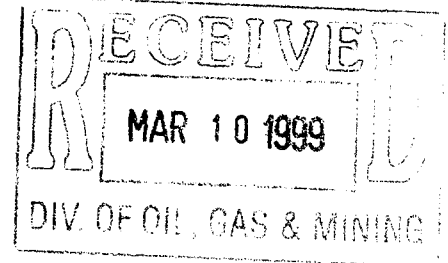
UNITED STATES GOVERNMENT
memorandum

DATE: March 2, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Release of Oil and Gas Leases, and, EXPIRATION of COMMUNITIZATION AGREEMENTS

TO: Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office
Minerals Management Service, Denver, CO
✓Division of Oil, Gas, Minerals, State of Utah



Enclosed are approved "Release of Oil and Gas Leases" approved on March 1, 1999, for the following leases:

43-013-31034

LEASE NO..	LOCATION	CA NO.	WELL NO.
14-20-H62-3988, 3989, 3990, 3990	Sec. 3-T1S-R3W	UTU080I49-85C704	Ute Tribal 2-3A3
14-20-H62-1669	Sec. 7-T1S-R3W	96-58	Morris 2-7A3 G. Fisher 1-7A3
14-20-H62-4271, 4270, 4272, 4339, 4304, 3993, 3994, 4144, 4145	Sec. X T1S-R4W 12	UTU080I49-86C685	Jacobson 2-12A4

The Communitization Agreements (CA) listed above are hereby expired due to non-production of the wells within the communitized area. The expiration of the CA's is effective on March 1, 1999.

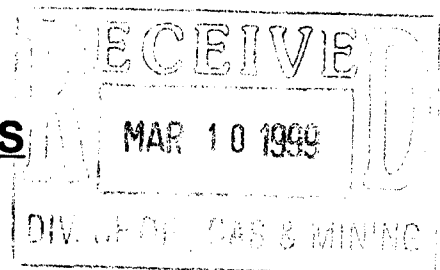
If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

Enclosures

03/12/99 D E T A I L W E L L D A T A menu: opt 00
api num: 4301331034 prod zone: GR-WS sec twnshp range qr-qr
entity: 10261 : UTE TRIBAL 2-3A3 3 1.0 S 3.0 W SESW
well name: UTE TRIBAL 2-3A3
operator: N0230 : COASTAL OIL & GAS CORP meridian: U
field: 55 : ALTAMONT
confidential flag: confidential expires: alt addr flag: B
* * * application to drill, deepen, or plug back * * *
lease number: INDIAN lease type: 2 well type: OW
surface loc: 1120 FSL 1470 FWL unit name:
prod zone loc: 1120 FSL 1470 FWL depth: 16500 proposed zone:
elevation: 6615' GR apd date: 841120 auth code: 140-12
* * completion information * * date recd: 850610 la/pa date:
spud date: 841228 compl date: 850524 total depth: 17000'
producing intervals: 12316-12475'
bottom hole: 1120 FSL 1470 FWL first prod: 850520 well status: SOW
24hr oil: 1452 24hr gas: 875 24hr water: 107 gas/oil ratio:
* * well comments: directionl: api gravity: 44.00
(14-20-H62-3988):850717 ENTITY ADDED:871118 FR N9520 11/87:900208 RECOMPL GR:
900823 GRRV & WSTC TO GR-WS:950217 PBTB @14324':950525 ALT ADDRESS/N9523 (A)
ADDED:950630 FR N9523 9/94:
opt: 21 api: 4301331034 zone: date (yymm): enty acct:

MMS



RELEASE OF OIL AND GAS LEASES


STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

Coastal Oil & Gas USA, L. P.
by Coastal Oil & Gas Corporation,
its General Partner.

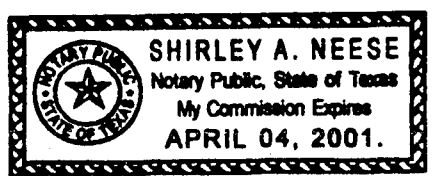
By Gregory W. Hutson 
Gregory W. Hutson, Vice President

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

Department of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency

Date Approved: 3/1/99
Charles H. Cameron
Acting Superintendent

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L. P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
DATED THE 13th DAY OF January, 1999 BY COASTAL OIL & GAS USA, L.P.

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75004/001	BIA 14-20-H62-4271 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	09-06-1984 Book 193MR Page 654	09-06-2014
75005/001	BIA 14-20-H62-4270 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 645	09-18-2014
75006/001	BIA 14-20-H62-4272 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 663	09-18-2014
75009/001	BIA 14-20-H62-4339 Altamont Bluebell	Linmar Energy Corporation Utah/Duchesne 40.00 gross acres	10-01-1985 Book 202MR Page 737	10-01-2015
75066/001	BIA 14-20-H62-4304 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	11-26-1984 Book 194MR Page 784	11-26-2014
75070-001	BIA 14-20-H62-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross acres	08-29-1967 Book 75MR Page 301	12-20-1977
75086/001	BIA 14-20-H62-3993 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	03-27-1984 Book 188MR Page 719	03-27-2014
75087/001	BIA 14-20-H62-3994 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 2.50 gross acres	03-27-1984 Book 188MR Page 724	03-27-2014

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
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RELEASE OF OIL AND GAS EXPLORATION AND DEVELOPMENT LEASES
TRIBAL INDIAN LANDS

STATE OF UTAH §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF DUCHESNE §

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described:

LEASE NO: 75043-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4145
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 31 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
Sec 12: NW/4SW/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

LEASE NO: 75048-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4144
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
Sec 12: SW/4NE/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

EXECUTED this 20th day of April, 1998.

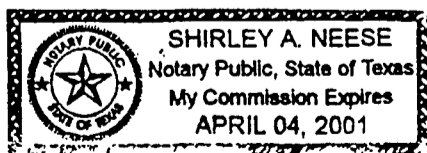
Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.

By Gregory W. Hutson
Gregory W. Hutson, Vice President

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

E 326443 B MO284 P 645
DATE 23-APR-1998 9:18AM FEE 11.00
CAROLYN B. MADSEN, RECORDER
FILED BY CBM
FOR COASTAL OIL & GAS
DUCHESNE COUNTY CORPORATION

This instrument was acknowledged before me on the 20th day of April, 1998, by Gregory W. Hutson, Vice President, of Coastal Oil & Gas Corporation, a Delaware Corporation, in its capacity as General Partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

RETURN TO:

This Instrument Prepared By:
Barbara Paul
Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston TX 77046

Dept. of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency

Date: 3/1/99

Charles H. Cameron
Acting Superintendent

RELEASE OF OIL AND GAS LEASES

STATE OF UTAH

COUNTY OF DUCHESNE

§
§
§

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to that certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, more particularly described in Exhibit "A", attached hereto and made a part hereof.

EXECUTED this 17th day of February, 1999.

Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.

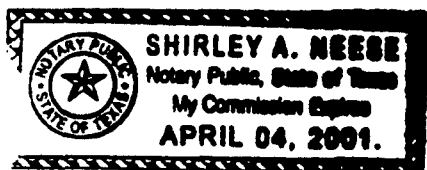
By 
Gregory W. Hutson, Vice President 

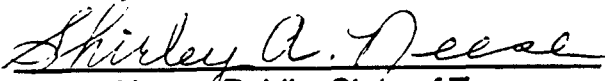
STATE OF TEXAS

COUNTY OF HARRIS

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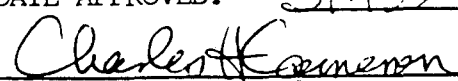
This instrument was acknowledged before me on the 17th day of February, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.




Notary Public, State of Texas

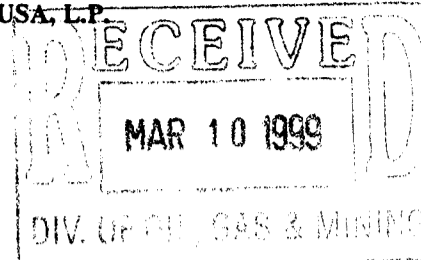
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY

DATE APPROVED:

3/1/99

Acting Superintendent

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
DATED THE 17th DAY OF Feb., 1999 BY COASTAL OIL & GAS USA, L.P.

EXHIBIT "A"



STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75018/001	BIA 14-20-H62-3991 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 160.00 gross acres	03-27-1984 Book 188MR Page 709	03-27-2014
75020/001	BIA 14-20-H62-3989 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 183.97 gross acres	03-27-1984 Book 188MR Page 699	03-27-2014
75045/001	BIA 14-20-H62-3990 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 184.66 gross acres	03-27-1984 Book 188MR Page 704	03-27-2014
75058/001	BIA 14-20-H62-3988 Altamont Bluebell	Coastal Oil & Gas Corp Utah/Duchesne 80.00 gross acres	03-27-1984 Book 189MR Page 292 (Rerec) Book 194MR Page 830	03-27-2014

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
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RELEASE OF OIL AND GAS LEASE

STATE OF UTAH

§
§
§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

ANR Production Company

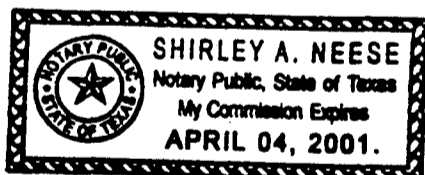
By Gregory W. Hutson
Gregory W. Hutson, Vice President

STATE OF TEXAS

§
§
§

COUNTY OF HARRIS

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of ANR Production Company, a Delaware corporation, on behalf of said corporation.



Shirley A. Neese
Notary Public, State of Texas

Department of the Interior
Bureau of Indian Affairs
Uintah and Ouray Agency

DATE APPROVED: 3/1/99

Charles H. Cameron
Acting Superintendent

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
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ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASE
DATED THE 1st DAY OF January, 1999 BY ANR PRODUCTION COMPANY

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR	PROSPECT	LESSEE	STATE/COUNTY	LSE DTE RECORDED	EXPIRE DTE
				GROSS ACRES		
73757-001	BIA 14-20-H62-1669 Altamont Bluebell		Gulf Oil Corporation Utah/Duchesne	37.57 gross acres	08-29-1967	12-20-1977 Book 75MR Page 301

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J.Kearby
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